Dwg. No.	Drawing Title	Date	Rev.	Date	Rev.	Date	Rev.	Date	Rev.	Date	Rev.	Date	Rev.	Date	Re
SRS-E-600-00	Cover Sheet and Drawing Index	01/29/21	Α	05/21/21	В	07/02/21	С	07/20/21	D						
SRS-E-610-01	34.5kV Collector Line Plan and Profile - Key Map	01/29/21	A	07/02/21	В	07/20/21	C								_
SRS-E-610-02	34.5kV Collector Line Plan and Profile - Sheet 1	01/29/21	A	07/02/21	В	07/20/21	C								
SRS-E-610-03	34.5kV Collector Line Plan and Profile - Sheet 2	01/29/21	Α	07/02/21	В	07/20/21	С								
SRS-E-610-04	34.5kV Collector Line Plan and Profile - Sheet 3	01/29/21	Α	07/02/21	В	07/20/21	С								
SRS-E-610-05	34.5kV Collector Line Plan and Profile - Sheet 4	01/29/21	Α	07/02/21	В	07/20/21	С								
SRS-E-610-06	34.5kV Collector Line Plan and Profile - Sheet 5	01/29/21	Α	07/02/21	В	07/20/21	С								
SRS-E-610-07	34.5kV Collector Line Plan and Profile - Sheet 6	01/29/21	Α	07/02/21	В	07/20/21	С								
SRS-E-610-08	34.5kV Collector Line Plan and Profile - Sheet 7	01/29/21	Α	07/02/21	В	07/20/21	С								
SRS-E-610-09	34.5kV Collector Line Plan and Profile - Sheet 8	01/29/21	Α	07/02/21	В	07/20/21	С								
SRS-E-610-10	34.5kV Collector Line Plan and Profile - Sheet 9	01/29/21	А	07/02/21	В	07/20/21	С								
SRS-E-620-01	Single Line Diagram and Cable Schedule - Feeder 1	01/29/21	A	05/21/21	В	07/02/21	c								+
SRS-E-620-02	Single Line Diagram and Cable Schedule - Feeder 2	01/29/21	A	05/21/21	В	07/02/21	c								_
SRS-E-620-03	Single Line Diagram and Cable Schedule - Feeder 3	01/29/21	A	05/21/21	В	07/02/21	c		† †						+
SRS-E-620-04	Single Line Diagram and Cable Schedule - Feeder 4	01/29/21	A	05/21/21	В	07/02/21	T c								+
SRS-E-620-05	BESS Single Line Diagram and Cable Schedule	01/29/21	Α	05/21/21	В	07/02/21	С								
SRS-E-640-01	Cable Trenching and Burial Details	01/29/21	A	05/21/21	В	07/02/21	c								+
SRS-E-640-02	Underground Cable Splicing Details	01/29/21	A	05/21/21	<u>B</u>	07/02/21	 c		+ +						$\overline{}$
SRS-E-640-03	Typical Road and Wetland Crossing Details	01/29/21	A	05/21/21	B	07/02/21	 c		+ +						+
SRS-E-640-04	Typical Underground Pipeline Crossing Details	01/29/21	A	05/21/21	B	07/02/21	c		+ +						+
SRS-E-640-05	Typical Protected Vegetation Crossing Details	01/29/21	A	05/21/21	В	07/02/21	C								
SRS-E-650-01	Junction Box Details	01/29/21	A	05/21/21	В	07/02/21	c								+
SRS-E-650-02	Pad-Mounted Switchgear Details	01/29/21	A	05/21/21	В	07/02/21	C								
SBS E 660 04	Typical Single Circuit Framing Details Tangent Delac	01/29/21		05/21/21	B	07/02/21									
SRS-E-660-01	Typical Single Circuit Framing Details - Tangent Poles		A		B		<u>C</u>		+		+			 	+
SRS-E-660-02 SRS-E-660-03	Typical Single Circuit Framing Details - Dead-End Poles	01/29/21 01/29/21	A	05/21/21 05/21/21	В	07/02/21 07/02/21	C		+					 	+
	Typical Triple Circuit H-Frame Details	01/29/21	A	05/21/21	В	07/02/21	C		+					 	+
SRS-E-663-01	Typical Guy and Anchor Details	01/29/21	A	03/21/21	В	01102121	С		+						_
			+		+ +				+						$-\!\!\!\!+\!\!\!\!-$

THESE DESIGN DRAWINGS HAVE BEEN CREATED AT THE DIRECTION OF A PROFESSIONAL ENGINEER LICENSED IN THE STATE OF NEW YORK.

SOUTH RIPLEY SOLAR PROJECT

PREPARED FOR: CONNECTGEN CHAUTAUQUA

COUNTY, LLC

PREPARED BY: MOTT MACDONALD NY, INC

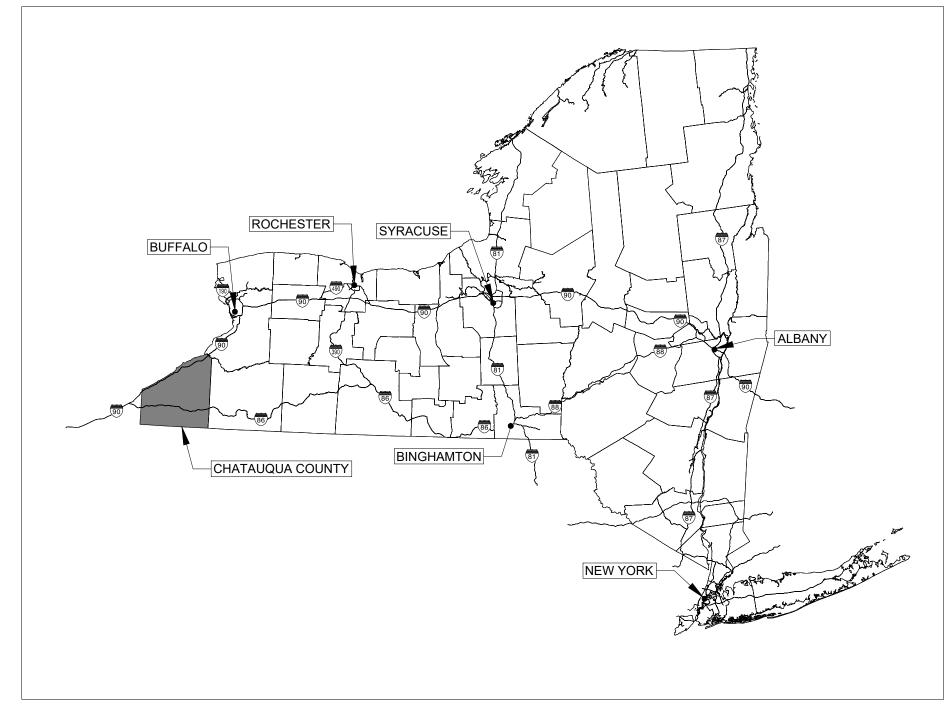
ISSUE DATE: JULY 20, 2021

ISSUE STATUS: ISSUED FOR 94-C

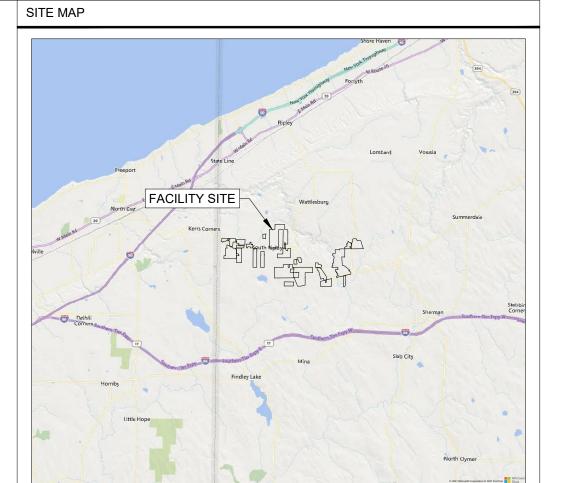
PROJECT DATA:

CHAUTAUQUA COUNTY, NY LOCATION: PROJECTION: STATE PLANE NAD 83 (NY83-WF)

POWER GENERATED: 270 MWac



THE STATE OF NEW YORK



07/20/2021	EHK	ISSUED FOR 94-C	JS	RA
07/02/2021	EHK	ISSUED FOR REVIEW	JAB	JAB
05/18/2021	EHK	ISSUED FOR REVIEW		JB
01/29/2021	EHK	ISSUED FOR REVIEW	BG	JB
Date	Drawn	Description	Ch'k'd	App'd
	07/02/2021 05/18/2021 01/29/2021	07/02/2021 EHK 05/18/2021 EHK 01/29/2021 EHK	07/02/2021 EHK ISSUED FOR REVIEW 05/18/2021 EHK ISSUED FOR REVIEW 01/29/2021 EHK ISSUED FOR REVIEW	07/02/2021 EHK ISSUED FOR REVIEW JAB 05/18/2021 EHK ISSUED FOR REVIEW 01/29/2021 EHK ISSUED FOR REVIEW BG

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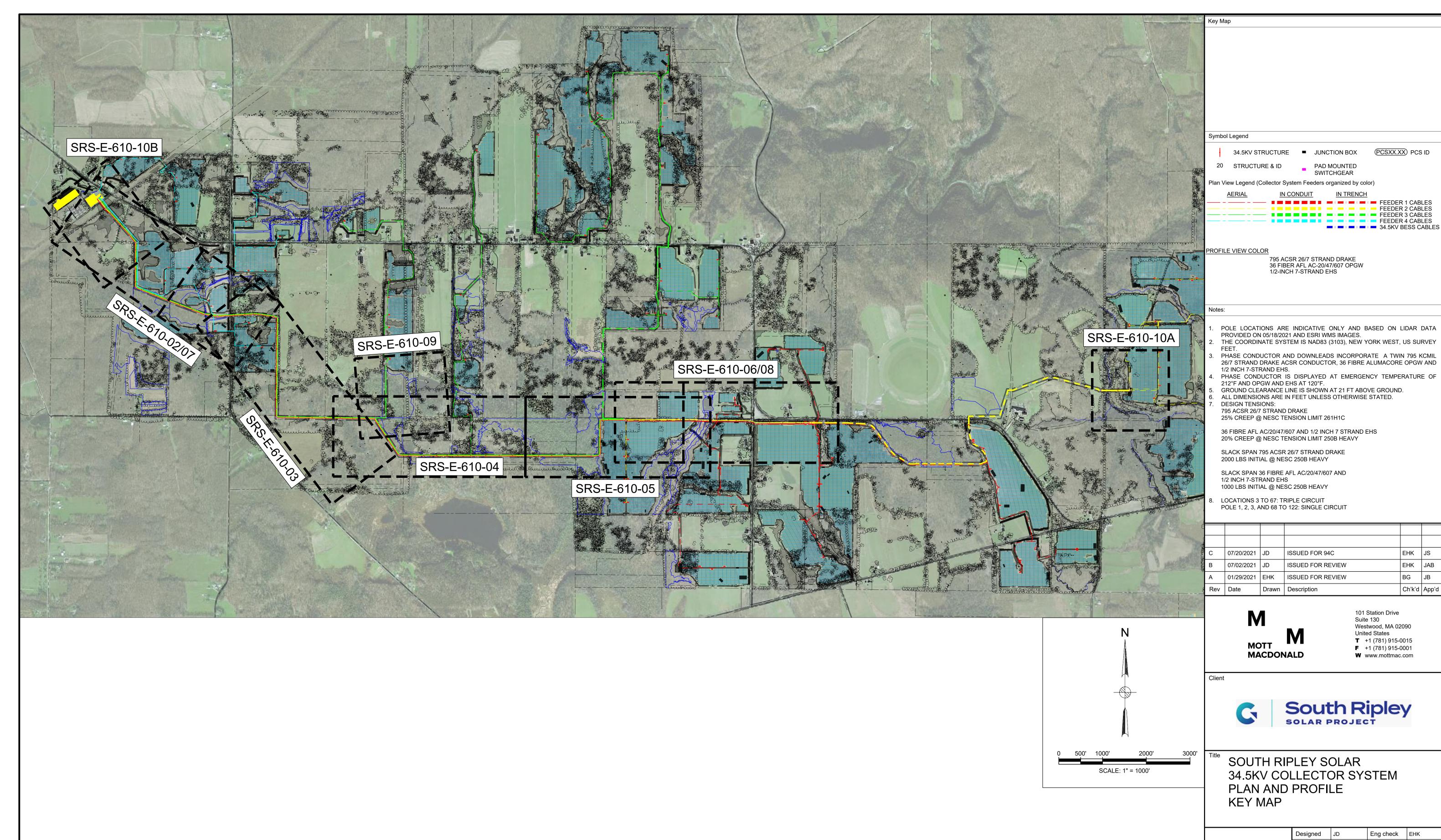


SOUTH RIPLEY SOLAR MVAC ELECTRICAL COLLECTOR SYSTEM COVER SHEET AND DRAWING INDEX

PRELIMINARY NOT FOR CONSTRUCTION REPLACE WITH **ENGINEERS STAMP** AT CONSTRUCTION AND/OR FABRICATION

Designed	EHK	Eng check	JS
Drawn	EHK	Approved	RA
Scale at ANSI D		Date	Rev
Not to	Scale	07/20/2021	D
Drawing Num	her		

SRS-E-600-00



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CONCEPTUAL - NOT FOR CONSTRUCTION

Approved **PRELIMINARY** NOT FOR CONSTRUCTION Scale at ANSI D Date REPLACE WITH 07/20/2021 As Noted **ENGINEERS STAMP** AT CONSTRUCTION AND/OR FABRICATION

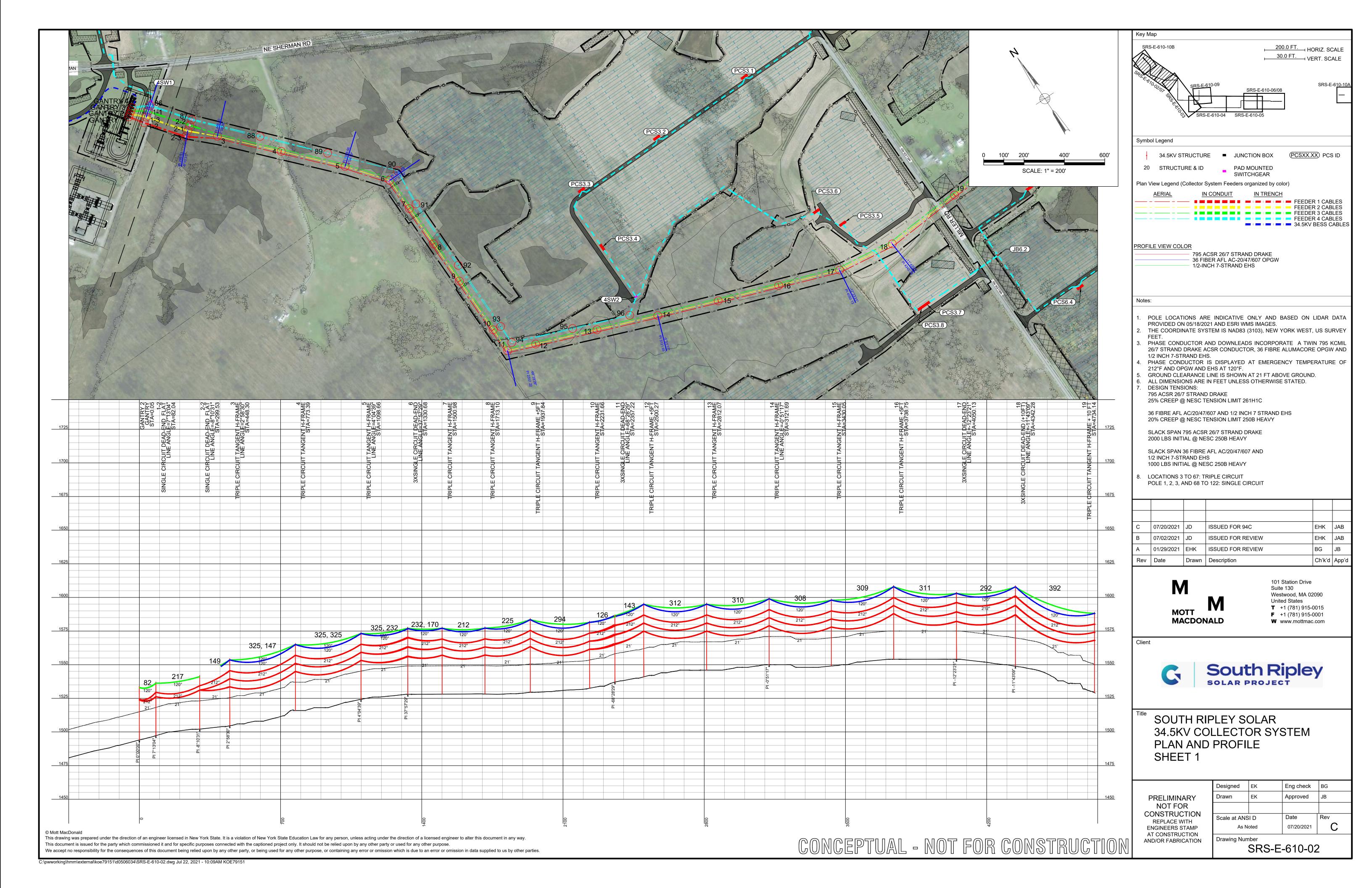
Drawing Number SRS-E-610-01

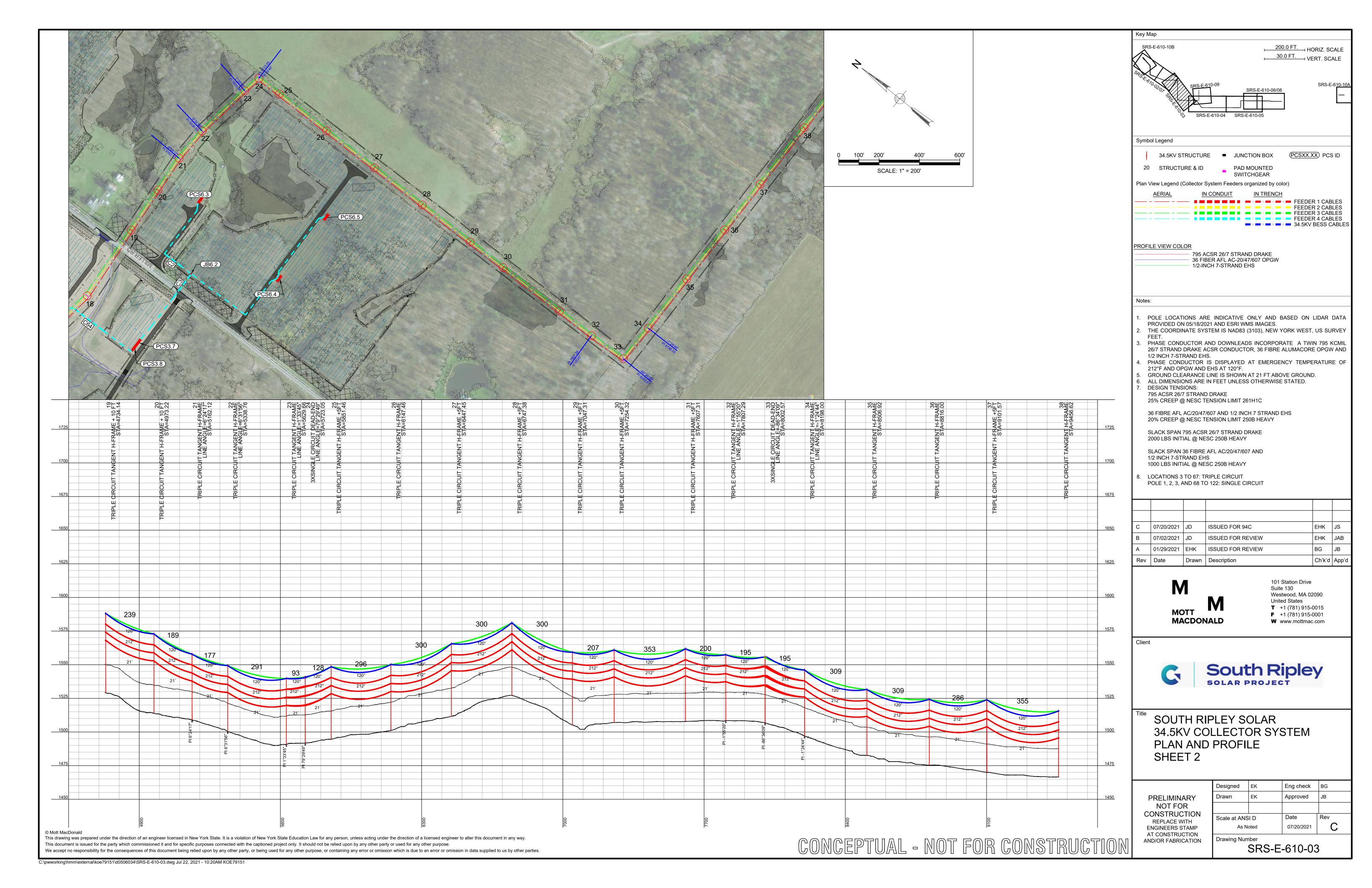
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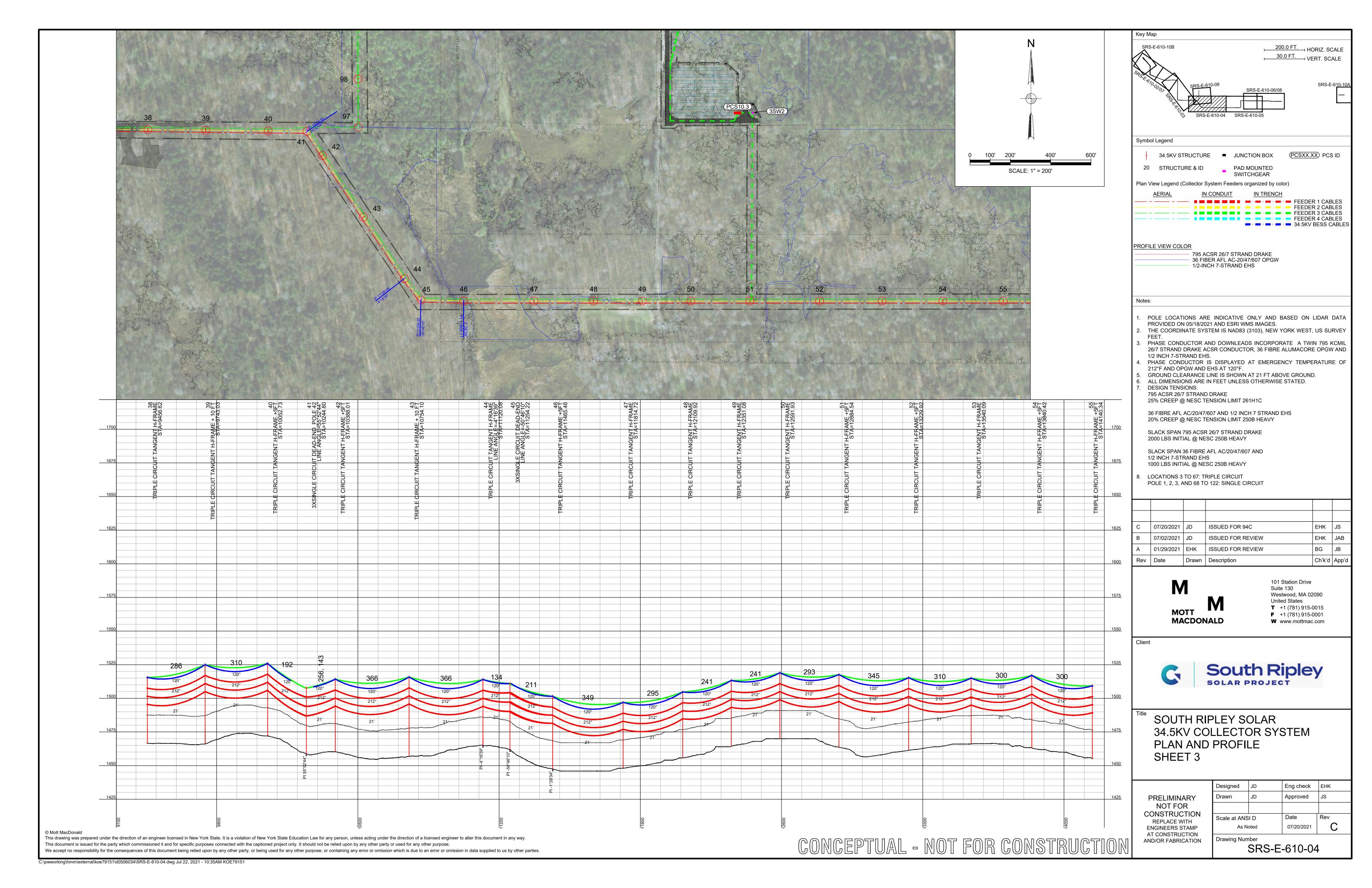
EHK JAB

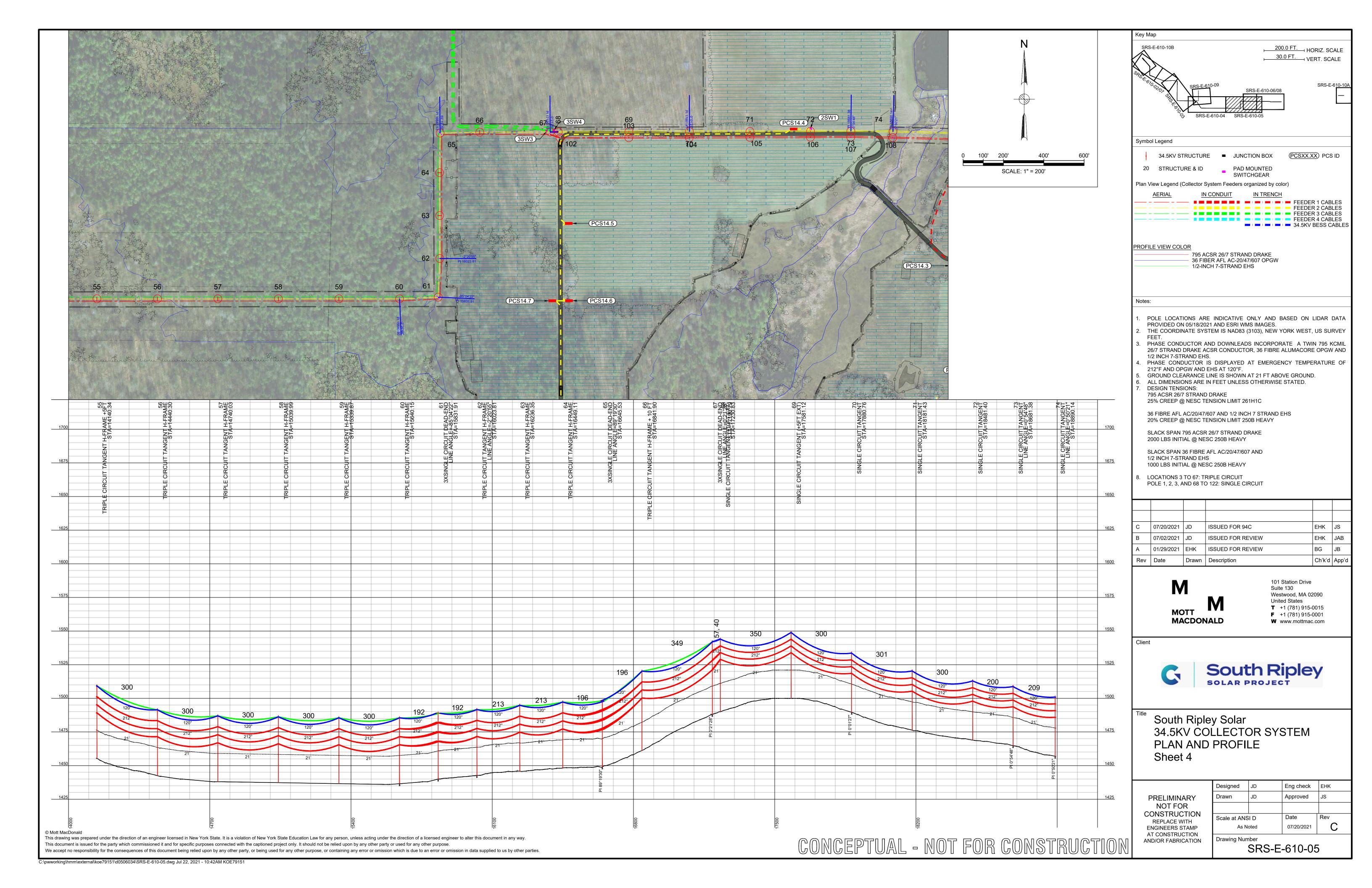
BG JB

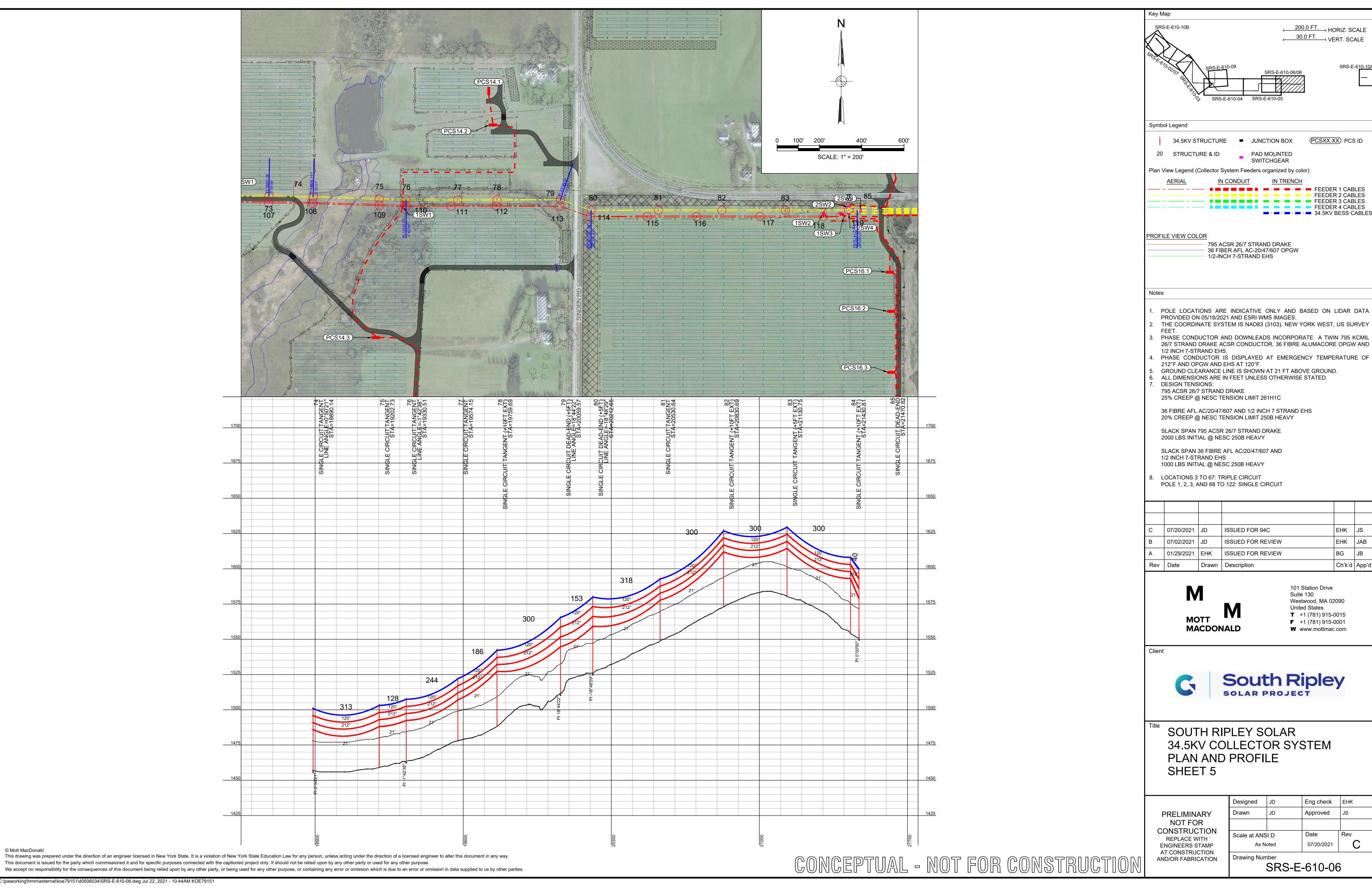
Ch'k'd App'o

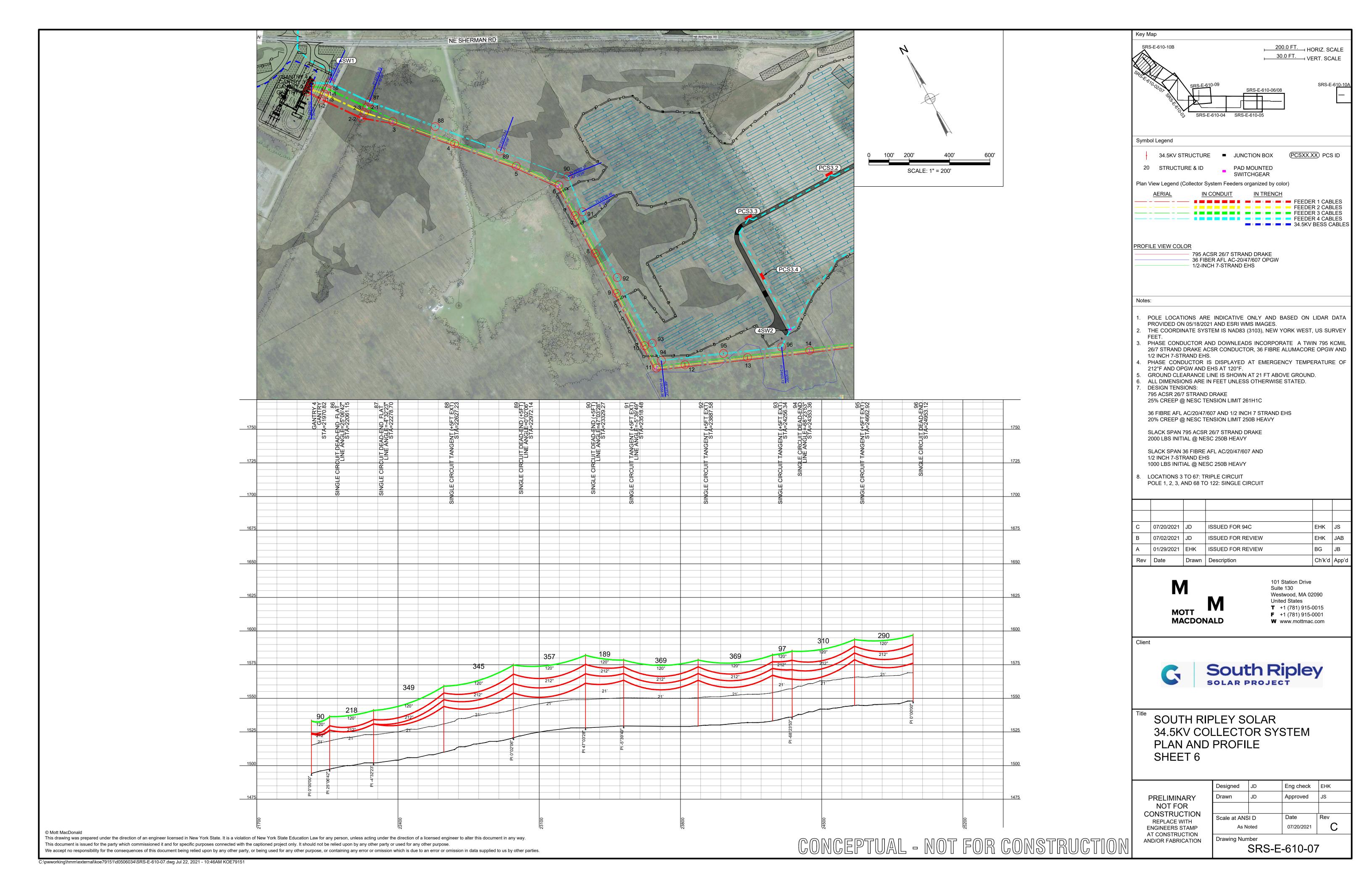


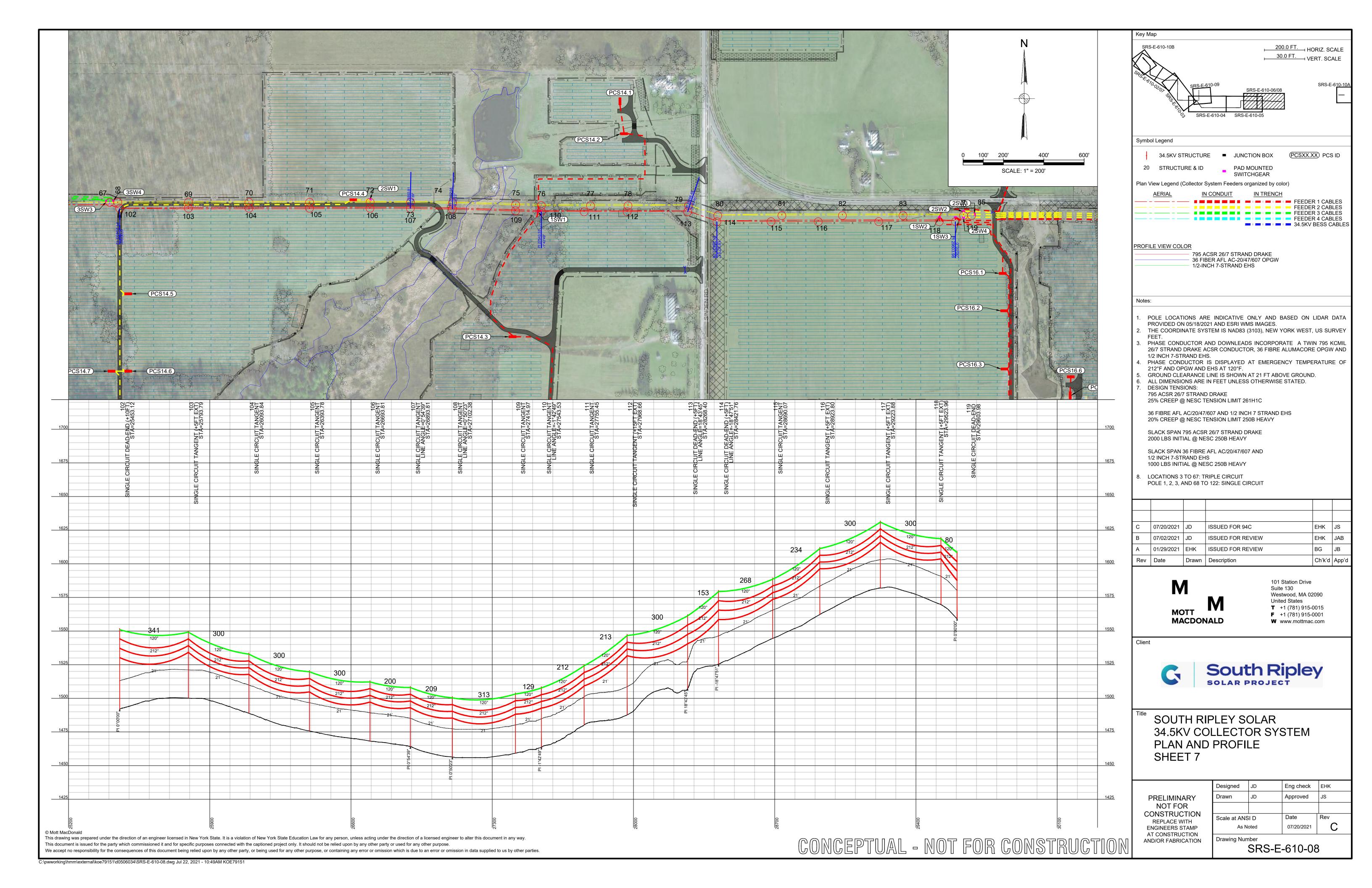


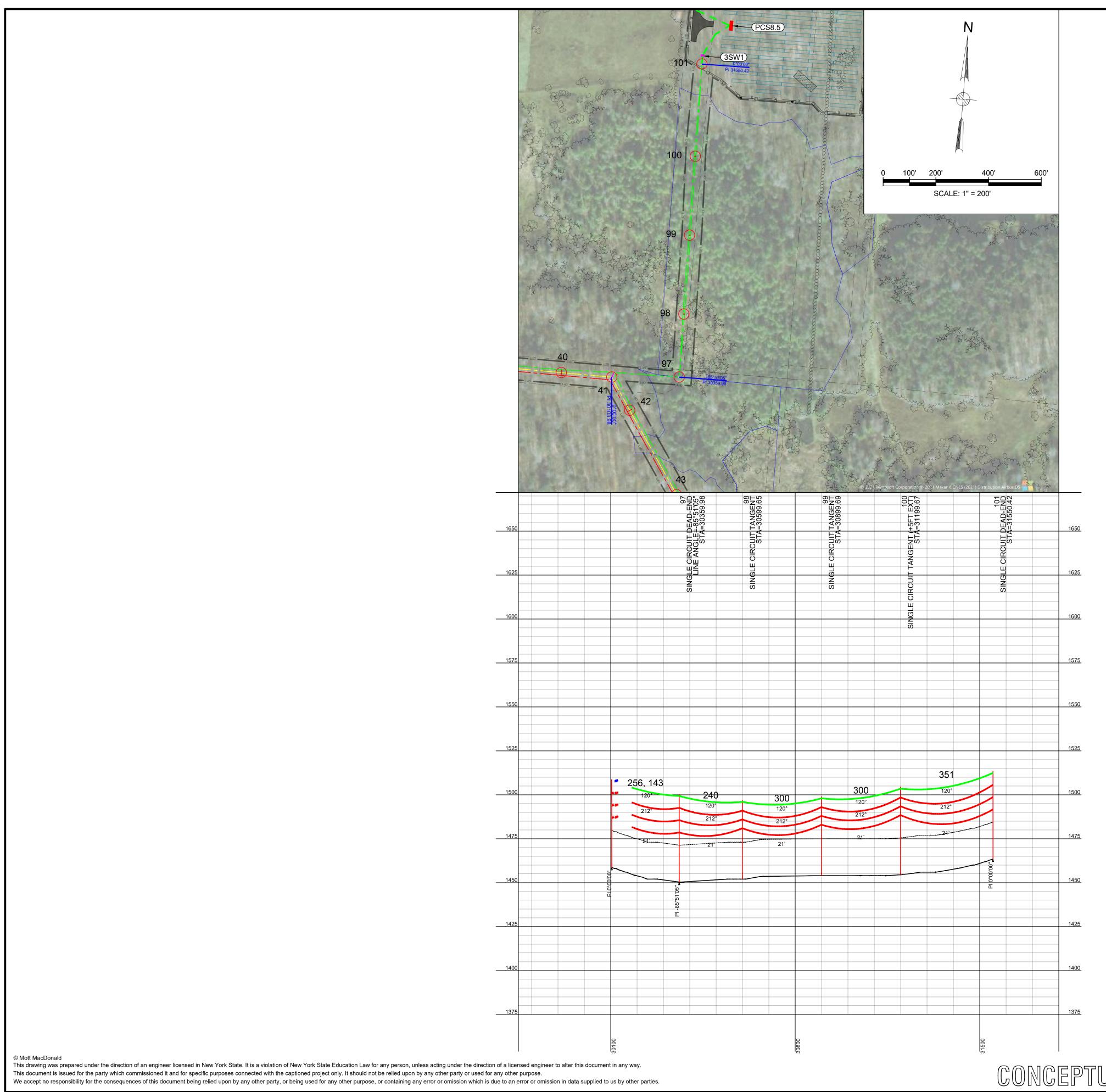


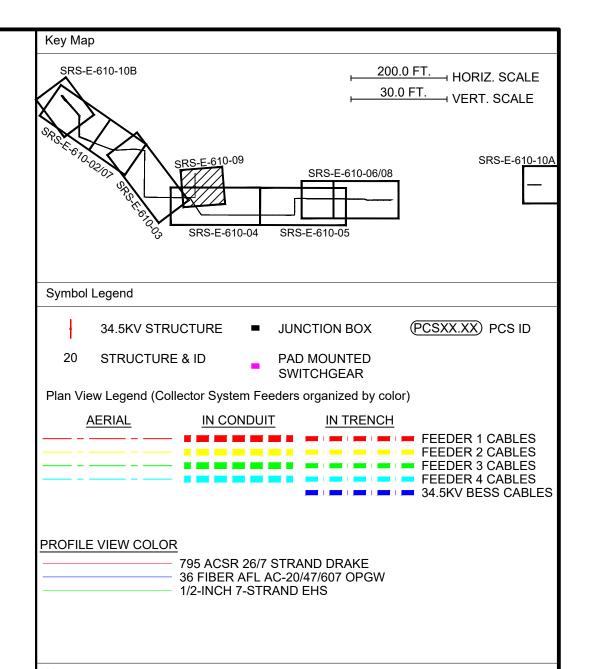












- 1. POLE LOCATIONS ARE INDICATIVE ONLY AND BASED ON LIDAR DATA
- PROVIDED ON 05/18/2021 AND ESRI WMS IMAGES. 2. THE COORDINATE SYSTEM IS NAD83 (3103), NEW YORK WEST, US SURVEY
- 3. PHASE CONDUCTOR AND DOWNLEADS INCORPORATE A TWIN 795 KCMIL 26/7 STRAND DRAKE ACSR CONDUCTOR, 36 FIBRE ALUMACORE OPGW AND
- 1/2 INCH 7-STRAND EHS. 4. PHASE CONDUCTOR IS DISPLAYED AT EMERGENCY TEMPERATURE OF 212°F AND OPGW AND EHS AT 120°F.
- 5. GROUND CLEARANCE LINE IS SHOWN AT 21 FT ABOVE GROUND. 6. ALL DIMENSIONS ARE IN FEET UNLESS OTHERWISE STATED.
- DESIGN TENSIONS:

795 ACSR 26/7 STRAND DRAKE 25% CREEP @ NESC TENSION LIMIT 261H1C

36 FIBRE AFL AC/20/47/607 AND 1/2 INCH 7 STRAND EHS 20% CREEP @ NESC TENSION LIMIT 250B HEAVY

SLACK SPAN 795 ACSR 26/7 STRAND DRAKE 2000 LBS INITIAL @ NESC 250B HEAVY

SLACK SPAN 36 FIBRE AFL AC/20/47/607 AND

1/2 INCH 7-STRAND EHS 1000 LBS INITIAL @ NESC 250B HEAVY

8. LOCATIONS 3 TO 67: TRIPLE CIRCUIT POLE 1, 2, 3, AND 68 TO 122: SINGLE CIRCUIT

O	07/20/2021	JD	ISSUED FOR 94C	EHK	JS
В	07/02/2021	JD	ISSUED FOR REVIEW	EHK	JAB
Α	01/29/2021	EHK	ISSUED FOR REVIEW	BG	JB
Rev	Date	Drawn	Description	Ch'k'd	App'd

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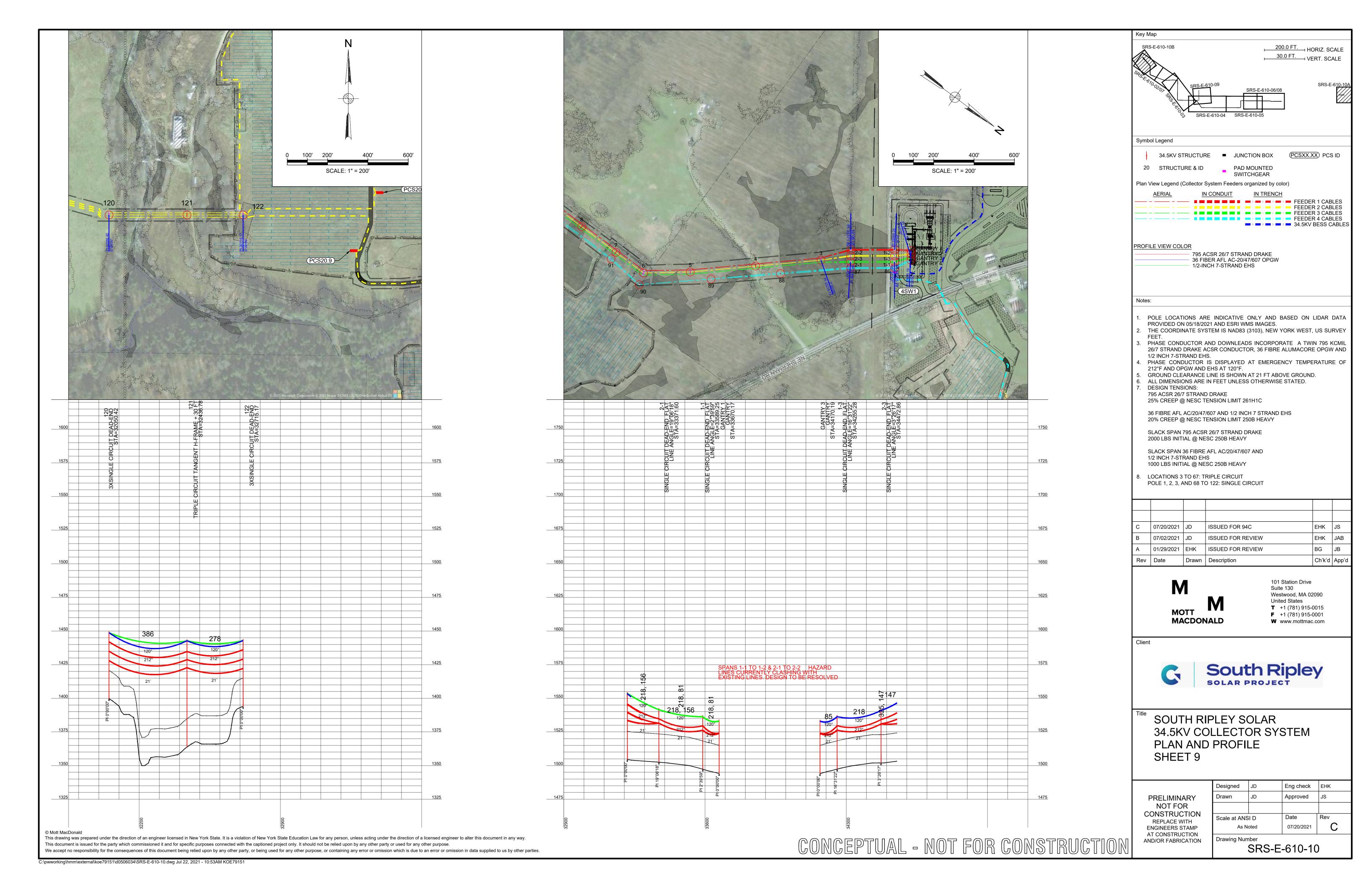


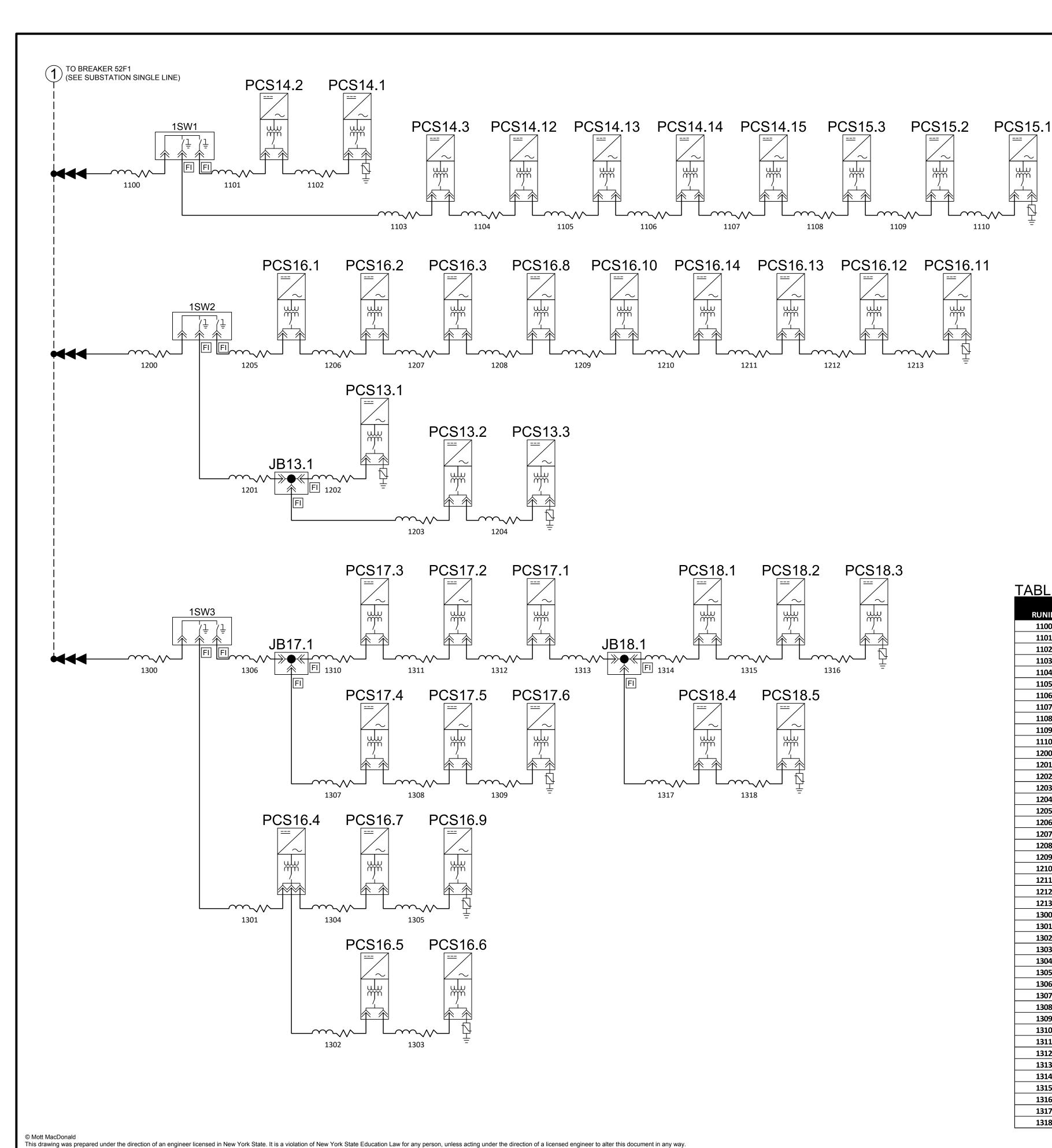
SOUTH RIPLEY SOLAR 34.5KV COLLECTOR SYSTEM PLAN AND PROFILE SHEET 8

PRELIMINARY NOT FOR CONSTRUCTION REPLACE WITH ENGINEERS STAMP AT CONSTRUCTION AND/OR FABRICATION

Drawn	JD	Approved	JS
Scale at ANS	I D	Date	Rev
As No	oted	07/20/2021	С
Drawing Num	1		

SRS-E-610-09





	SUBSTATION			CIRCUIT		PARALL
RUNID	BREAKER ID	FROM	ТО	LENGTH	POWER CABLE DESCRIPTION	SETS
1100	F1	RISER	1SW1	88 ft	750kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
1101	F1	1SW1	PCS14.2	1,011 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1102	F1	PCS14.2	PCS14.1	178 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1103	F1	1SW1	PCS14.3	782 ft	750kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
1104	F1	PCS14.3	PCS14.12	611 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
1105	F1	PCS14.12	PCS14.13	77 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
1106	F1	PCS14.13	PCS14.14	442 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
1107	F1	PCS14.14	PCS14.15	967 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1108	F1	PCS14.15	PCS15.3	3,970 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1109	F1	PCS15.3	PCS15.2	333 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1110	F1	PCS15.2	PCS15.1	327 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1200	F1	RISER	1SW2	82 ft	1250kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
1201	F1	1SW2	JB13.1	2,263 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1202	F1	JB13.1	PCS13.1	1,131 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1203	F1	JB13.1	PCS13.2	542 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1204	F1	PCS13.2	PCS13.3	91 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1205	F1	1SW2	PCS16.1	707 ft	750kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
1206	F1	PCS16.1	PCS16.2	221 ft	750kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
1207	F1	PCS16.2	PCS16.3	318 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
1208	F1	PCS16.3	PCS16.8	668 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
1209	F1	PCS16.8	PCS16.10	539 ft	4/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1210	F1	PCS16.10	PCS16.14	642 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1211	F1	PCS16.14	PCS16.13	482 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1212	F1	PCS16.13	PCS16.12	318 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1213	F1	PCS16.12	PCS16.11	313 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1300	F1	RISER	1SW3	83 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	2
1301	F1	1SW3	PCS16.4	1,186 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1302	F1	PCS16.4	PCS16.5	290 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1303	F1	PCS16.5	PCS16.6	108 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1304	F1	PCS16.6	PCS16.7	465 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1305	F1	PCS16.7	PCS16.9	543 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1306	F1	1SW3	JB17.1	4,541 ft	750kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
1307	F1	JB17.1	PCS17.4	368 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1308	F1	PCS17.4	PCS17.5	342 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1309	F1	PCS17.5	PCS17.6	87 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1310	F1	JB17.1	PCS17.3	215 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
1311	F1	PCS17.3	PCS17.2	523 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
1312	F1	PCS17.2	PCS17.1	476 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
1313	F1	PCS17.1	JB18.1	1,672 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1314	F1	JB18.1	PCS18.1	851 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
1315	F1	PCS18.1	PCS18.2	72 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1

TABLE 1.1 - POWER CABLE SCHEDULE

PCS18.2

PCS18.4

PCS18.4 PCS18.5

1317

CONCEPTUAL - NOT FOR CONST

1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable

1,607 ft 1/0AWG Al, 100% XLPE Insulation, MV90 JCN Cable

66 ft 1/0AWG Al, 100% XLPE Insulation, MV90 JCN Cable

- THIS SINGLE LINE CORRESPONDS TO PV LAYOUTS ON SHEETS SRS-E-400-01 THROUGH SRS-E-400-17.
- UNDERGROUND CABLE LENGTHS SHOWN REPRESENT TRENCH LENGTH PLUS TAILS AND RISERS.
- ALL CABLES AND EQUIPMENT SHOWN ON THIS SHEET ARE RATED FOR 35KV OPERATION UNLESS OTHERWISE NOTED.
- ALL CABLE SIZES ARE PRELIMINARY. FINAL CABLE SIZING IS TO BE
- DETERMINED BY THE ENGINEER RESPONSIBLE FOR THE FINAL DESIGN. ALL TRENCHES AND CONDUITS CONTAINING MVAC POWER CABLES SHALL ALSO CONTAIN A CONTINUOUS BARE GROUND WIRE, UNLESS OTHERWISE
- NOTED. SEE TRENCH DETAILS FOR PLACEMENT. THIS IS A MULTI-BONDED SYSTEM. BOND ALL CABLE SHIELDS TO THE TRENCH OR EQUIPMENT GROUND AT ALL CABLE SPLICE AND TERMINATION

LOCATIONS.

POWER CONVERSION SKID WITH INTEGRAL STEP-UP VOLTAGE TRANSFORMER RATINGS VARY PER DC SCHEMATICS (3-PH, 60Hz)

METAL OXIDE SURGE ARRESTOR ELBOW 34.5KV, 600A, 24.4KV MCOV (MINIMUM)

(ONE PER MV PHASE BUSHING) TEST POINT RESET CABLE FAULT INDICATOR

35KV, 1200A, DELAY TRIP, INRUSH RESTRAINT DEADFRONT JUNCTION BOX (3-WAY SHOWN)

GROUND LOCATION

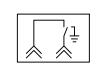
35KV, 900A, 3-PH, NEMA 3R

WITH REMOTE INDICATION

35KV, DEADBREAK CABLE TERMINATION AND BUSHING

SKIRTED CABLE TERMINATION 35kV, 3-PH, NEMA 2-HOLE PAD, 150kV BIL

WITH RUNID PER CABLE SCHEDULE **- -- -- 35kV**, 3-PH, AERIAL POWER CABLE



(SEE NOTE 4)

PAD-MOUNTED SECTIONALIZING SWITCH 35KV, 3-PH, NEMA 3R, SF6, 600A, 150kV BIL

35kV, 3-PH, UNDERGROUND POWER CABLE

07/02/2021 EHK ISSUED FOR 94-C JAB BG ISSUED FOR REVIEW 01/29/2021 EHK ISSUED FOR REVIEW BG JB Drawn Description Ch'k'd App'o

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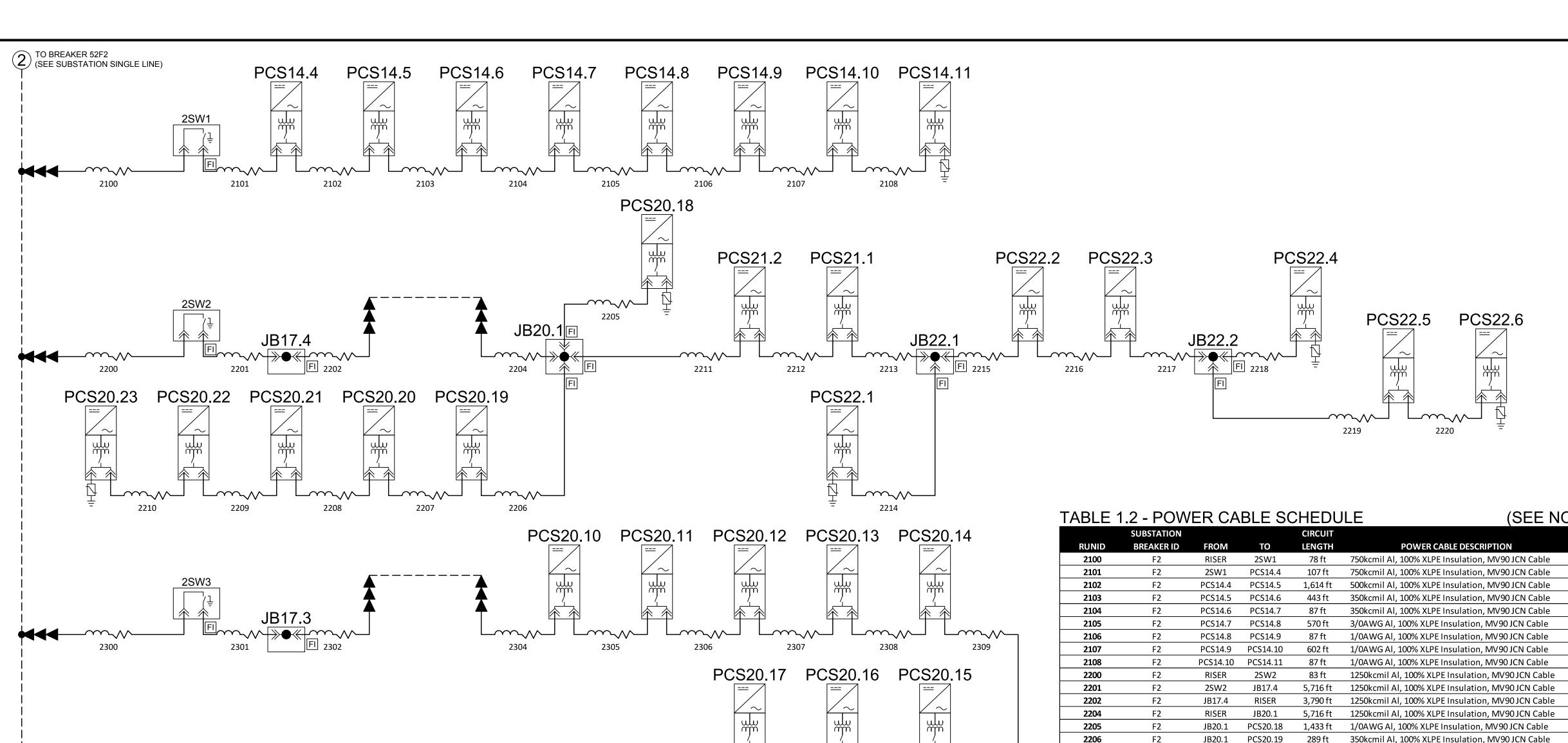
SOUTH RIPLEY SOLAR MVAC ELECTRICAL COLLECTOR SYSTEM SINGLE LINE DIAGRAM AND CABLE SCHEDULE FEEDER 1

PRELIMINARY NOT FOR CONSTRUCTION REPLACE WITH ENGINEERS STAMP AT CONSTRUCTION AND/OR FABRICATION

Designed	EHK	Eng check	JAB
Drawn	EHK	Approved	JAB
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Not to	Scale	07/02/2021	С
Drawing Num	ber		

SRS-E-620-01

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2402	240)4 24	.05 2	2406 2	407 2	408 24	109
PCS19.3	PCS19.2	PCS19.1	PCS20.1	PCS20.2	PCS20.3	PCS20.4	
- 241	5 241	14 24	13 2	.412 2	411 2	410	

PCS20.8

PCS20.7

PCS20.6

PCS20.5

(SEE NOTE 4)

ADLC	1.2 - POW	ER CA	BLE 20		JLE (SEE N	
	SUBSTATION			CIRCUIT		PARALLE
RUNID	BREAKER ID	FROM	TO	LENGTH	POWER CABLE DESCRIPTION	SETS
2100	F2	RISER	2SW1	78 ft	750kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2101	F2	2SW1	PCS14.4	107 ft	750kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2102	F2	PCS14.4	PCS14.5	1,614 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2103	F2	PCS14.5	PCS14.6	443 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2104	F2	PCS14.6	PCS14.7	87 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2105	F2	PCS14.7	PCS14.8	570 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2106	F2	PCS14.8	PCS14.9	87 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2107	F2	PCS14.9	PCS14.10	602 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2108	F2	PCS14.10	PCS14.11	87 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2200	F2	RISER	2SW2	83 ft	1250kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2201	F2	2SW2	JB17.4	5,716 ft	1250kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2202	F2	JB17.4	RISER	3,790 ft	1250kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2204	F2	RISER	JB20.1	5,716 ft	1250kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	
2205	F2	JB20.1	PCS20.18	1,433 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2206	F2	JB20.1	PCS20.19	289 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2207	F2	PCS20.19	PCS20.20	233 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
					•	
2208	F2	PCS20.20	PCS20.21	162 ft	1/0AWG AL 100% XLPE Insulation, MV90 JCN Cable	1
2209	F2	PCS20.21	PCS20.22	339 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2210	F2	PCS20.22	PCS20.23	629 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2211	F2	JB20.1	PCS21.2	2,054 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2212	F2	PCS21.2	PCS21.2	259 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2213	F2	PCS21.2	JB22.1	874 ft	4/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2214	F2	JB22.1	PCS22.1	134 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2215	F2	JB22.1	PCS22.2	390 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2216	F2	PCS22.2	PCS22.3	696 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2217	F2	PCS22.3	JB22.2	68 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2218	F2	JB22.2	PCS22.4	1,213 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2219	F2	JB22.2	PCS22.5	480 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2220	F2	PCS22.5	PCS22.6	456 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2300	F2	RISER	2SW3	82 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2301	F2	2SW3	JB17.3	5,478 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2302	F2	JB17.3	RISER	3,770 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2304	F2	RISER	PCS20.10	789 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2305	F2	PCS20.10	PCS20.11	461 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	
2306	F2	PCS20.11	PCS20.12	392 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2307	F2	PCS20.12	PCS20.13	298 ft	4/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2308	F2	PCS20.12	PCS20.13	234 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2308	F2 F2	PCS20.13 PCS20.14	PCS20.14 PCS20.15	234 ft 348 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2310	F2 F2				· · · · · · · · · · · · · · · · · · ·	
		PCS20.15	PCS20.16	584 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2311	F2	PCS20.16	PCS20.17	77 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2400	F2	RISER	2SW4	82 ft	1000kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2401	F2	2SW4	JB17.2	5,483 ft	1000kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2402	F2	JB17.2	RISER	5,721 ft	1000kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2404	F2	RISER	PCS20.9	858 ft	1000kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2405	F2	PCS20.9	PCS20.8	2,118 ft	750kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2406	F2	PCS20.8	PCS20.7	71 ft	750kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2407	F2	PCS20.7	PCS20.6	403 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2408	F2	PCS20.6	PCS20.5	71 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2409	F2	PCS20.5	PCS20.4	374 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
2410	F2	PCS20.4	PCS20.3	71 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2411	F2	PCS20.3	PCS20.2	234 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2412	F2	PCS20.2	PCS20.1	77 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2413	F2	PCS20.1	PCS19.1	954 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2414	F2	PCS19.1	PCS19.2	1,321 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
2/15		DCS 10.2	DCC10.2	010 ft	1/0////C AL 100% VLDE Insulation, M///00 ICN Cable	1

910 ft 1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable

PCS19.2 PCS19.3

2415

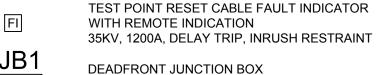
- THIS SINGLE LINE CORRESPONDS TO PV LAYOUTS ON SHEETS SRS-E-400-01 THROUGH SRS-E-400-17.
- UNDERGROUND CABLE LENGTHS SHOWN REPRESENT TRENCH LENGTH
- PLUS TAILS AND RISERS. ALL CABLES AND EQUIPMENT SHOWN ON THIS SHEET ARE RATED FOR 35KV
- OPERATION UNLESS OTHERWISE NOTED. ALL CABLE SIZES ARE PRELIMINARY. FINAL CABLE SIZING IS TO BE
- DETERMINED BY THE ENGINEER RESPONSIBLE FOR THE FINAL DESIGN. ALL TRENCHES AND CONDUITS CONTAINING MVAC POWER CABLES SHALL
- ALSO CONTAIN A CONTINUOUS BARE GROUND WIRE, UNLESS OTHERWISE NOTED. SEE TRENCH DETAILS FOR PLACEMENT.

THIS IS A MULTI-BONDED SYSTEM. BOND ALL CABLE SHIELDS TO THE TRENCH OR EQUIPMENT GROUND AT ALL CABLE SPLICE AND TERMINATION LOCATIONS.

POWER CONVERSION SKID WITH INTEGRAL STEP-UP VOLTAGE TRANSFORMER RATINGS VARY PER DC SCHEMATICS (3-PH, 60Hz)



METAL OXIDE SURGE ARRESTOR ELBOW 34.5KV, 600A, 24.4KV MCOV (MINIMUM) (ONE PER MV PHASE BUSHING)





35KV, 900A, 3-PH, NEMA 3R

GROUND LOCATION

(3-WAY SHOWN)



35KV, DEADBREAK CABLE TERMINATION AND BUSHING



SKIRTED CABLE TERMINATION 35kV, 3-PH, NEMA 2-HOLE PAD, 150kV BIL

35kV, 3-PH, UNDERGROUND POWER CABLE **- - - - - 35kV**, 3-PH, AERIAL POWER CABLE

WITH RUNID PER CABLE SCHEDULE



PAD-MOUNTED SECTIONALIZING SWITCH 35KV, 3-PH, NEMA 3R, SF6, 600A, 150kV BIL

С	07/02/2021	EHK	ISSUED FOR 94-C	JAB	JAB
В	05/18/2021	EHK	ISSUED FOR REVIEW		JB
Α	01/29/2021	EHK	ISSUED FOR REVIEW	BG	JB
Rev	Date	Drawn	Description	Ch'k'd	App'd

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SOUTH RIPLEY SOLAR MVAC ELECTRICAL COLLECTOR SYSTEM SINGLE LINE DIAGRAM AND CABLE SCHEDULE FEEDER 2

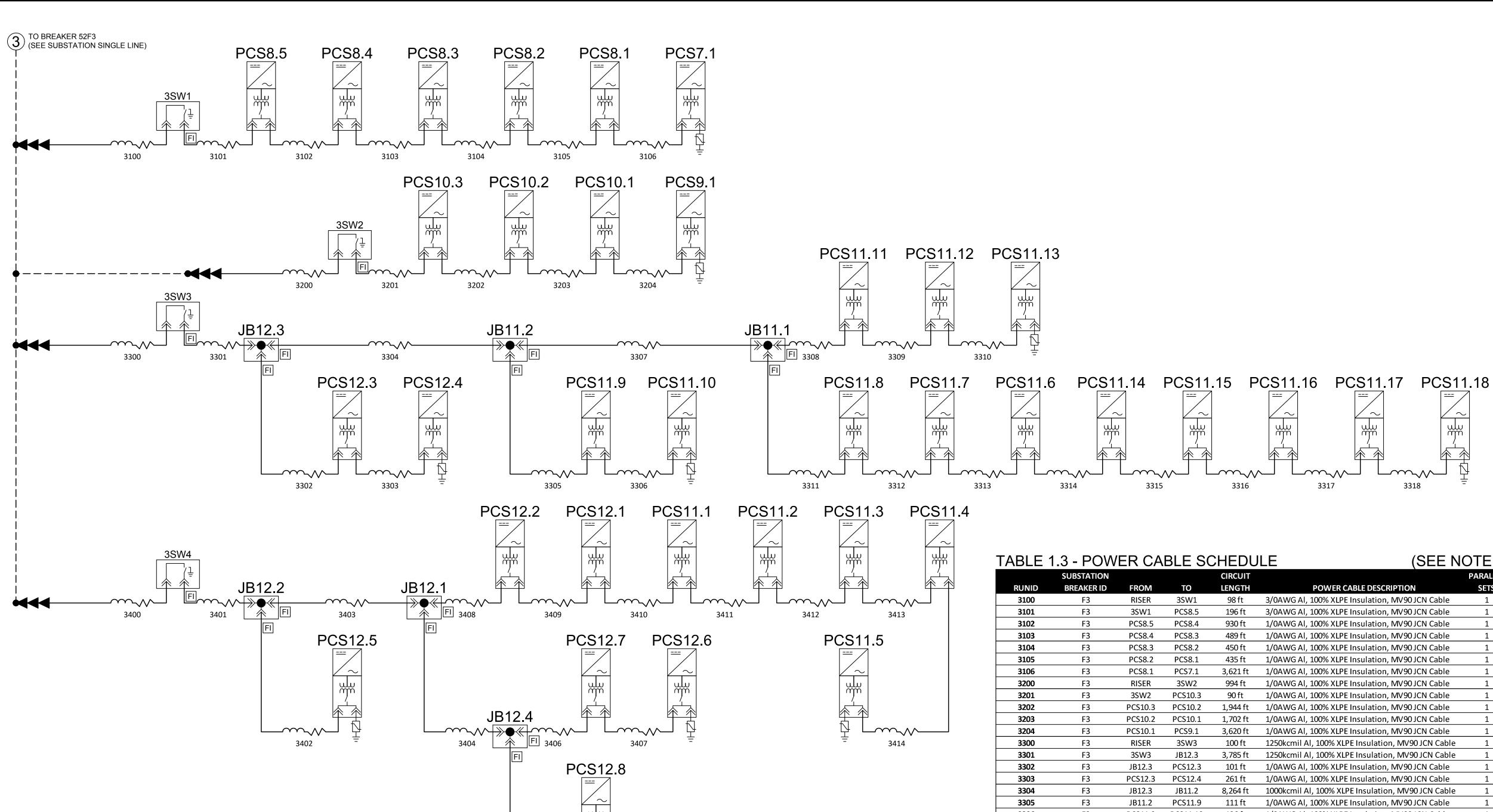
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SRS-E-620-02

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(SEE NOTE 4)

	SUBSTATION			CIRCUIT		PARALLE
RUNID	BREAKER ID	FROM	ТО	LENGTH	POWER CABLE DESCRIPTION	SETS
3100	F3	RISER	3SW1	98 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3101	F3	3SW1	PCS8.5	196 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3102	F3	PCS8.5	PCS8.4	930 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3103	F3	PCS8.4	PCS8.3	489 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3104	F3	PCS8.3	PCS8.2	450 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3105	F3	PCS8.2	PCS8.1	435 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3106	F3	PCS8.1	PCS7.1	3,621 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3200	F3	RISER	3SW2	994 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3201	F3	3SW2	PCS10.3	90 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3202	F3	PCS10.3	PCS10.2	1,944 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3203	F3	PCS10.2	PCS10.1	1,702 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3204	F3	PCS10.1	PCS9.1	3,620 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3300	F3	RISER	3SW3	100 ft	1250kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
3301	F3	3SW3	JB12.3	3,785 ft	1250kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
3302	F3	JB12.3	PCS12.3	101 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3303	F3	PCS12.3	PCS12.4	261 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3304	F3	JB12.3	JB11.2	8,264 ft	1000kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
3305	F3	JB11.2	PCS11.9	111 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3306	F3	PCS11.9	PCS11.10	136 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3307	F3	JB11.2	JB11.1	244 ft	750kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
3308	F3	JB11.1	PCS11.11	118 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3309	F3	PCS11.11	PCS11.12	705 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3310	F3	PCS11.12	PCS11.13	519 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3311	F3	JB11.1	PCS11.8	432 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
3312	F3	PCS11.8	PCS11.7	1,037 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
3313	F3	PCS11.7	PCS11.6	1,131 ft	4/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3314	F3	PCS11.6	PCS11.14	612 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3315	F3	PCS11.14	PCS11.15	2,242 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3316	F3	PCS11.15	PCS11.16	468 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3317	F3	PCS11.16	PCS11.17	504 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3318	F3	PCS11.17	PCS11.18	538 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3400	F3	RISER	3SW4	223 ft	750kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
3401	F3	3SW4	JB12.2	3,794 ft	750kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
3402	F3	JB12.2	PCS12.5	225 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3403	F3	JB12.2	JB12.1	617 ft	750kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
3404	F3	JB12.1	JB12.4	1,476 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3405	F3	JB12.4	PCS12.8	40 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3406	F3	JB12.4	PCS12.7	707 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3407	F3	PCS12.7	PCS12.6	40 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3408	F3	JB12.1	PCS12.2	331 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
3409	F3	PCS12.2	PCS12.1	340 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
3410	F3	PCS12.1	PCS11.1	2,774 ft	4/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3411	F3	PCS11.1	PCS11.2	1,006 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3412	F3	PCS11.2	PCS11.3	620 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
3413	F3	PCS11.3	PCS11.4	981 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1

300 ft 1/0AWG Al, 100% XLPE Insulation, MV90 JCN Cable

PCS11.4 PCS11.5

- THIS SINGLE LINE CORRESPONDS TO PV LAYOUTS ON SHEETS SRS-E-400-01 THROUGH SRS-E-400-17.
- UNDERGROUND CABLE LENGTHS SHOWN REPRESENT TRENCH LENGTH PLUS TAILS AND RISERS.
- ALL CABLES AND EQUIPMENT SHOWN ON THIS SHEET ARE RATED FOR 35KV OPERATION UNLESS OTHERWISE NOTED.
- ALL CABLE SIZES ARE PRELIMINARY. FINAL CABLE SIZING IS TO BE
- DETERMINED BY THE ENGINEER RESPONSIBLE FOR THE FINAL DESIGN. ALL TRENCHES AND CONDUITS CONTAINING MVAC POWER CABLES SHALL ALSO CONTAIN A CONTINUOUS BARE GROUND WIRE, UNLESS OTHERWISE
- NOTED. SEE TRENCH DETAILS FOR PLACEMENT. THIS IS A MULTI-BONDED SYSTEM. BOND ALL CABLE SHIELDS TO THE TRENCH OR EQUIPMENT GROUND AT ALL CABLE SPLICE AND TERMINATION LOCATIONS.

POWER CONVERSION SKID WITH INTEGRAL STEP-UP VOLTAGE TRANSFORMER RATINGS VARY PER DC SCHEMATICS (3-PH, 60Hz)

(ONE PER MV PHASE BUSHING) TEST POINT RESET CABLE FAULT INDICATOR

METAL OXIDE SURGE ARRESTOR ELBOW 34.5KV, 600A, 24.4KV MCOV (MINIMUM)

WITH REMOTE INDICATION 35KV, 1200A, DELAY TRIP, INRUSH RESTRAINT DEADFRONT JUNCTION BOX

> 35KV, 900A, 3-PH, NEMA 3R GROUND LOCATION

(3-WAY SHOWN)

35KV, DEADBREAK CABLE TERMINATION AND BUSHING

SKIRTED CABLE TERMINATION 35kV, 3-PH, NEMA 2-HOLE PAD, 150kV BIL

35kV, 3-PH, UNDERGROUND POWER CABLE WITH RUNID PER CABLE SCHEDULE

- — — — 35kV, 3-PH, AERIAL POWER CABLE

PAD-MOUNTED SECTIONALIZING SWITCH 35KV, 3-PH, NEMA 3R, SF6, 600A, 150kV BIL

07/02/2021 EHK ISSUED FOR 94-C JAB ISSUED FOR REVIEW 01/29/2021 EHK ISSUED FOR REVIEW BG JB Rev Date Drawn Description Ch'k'd App'o

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SOUTH RIPLEY SOLAR MVAC ELECTRICAL COLLECTOR SYSTEM SINGLE LINE DIAGRAM AND CABLE SCHEDULE FEEDER 3

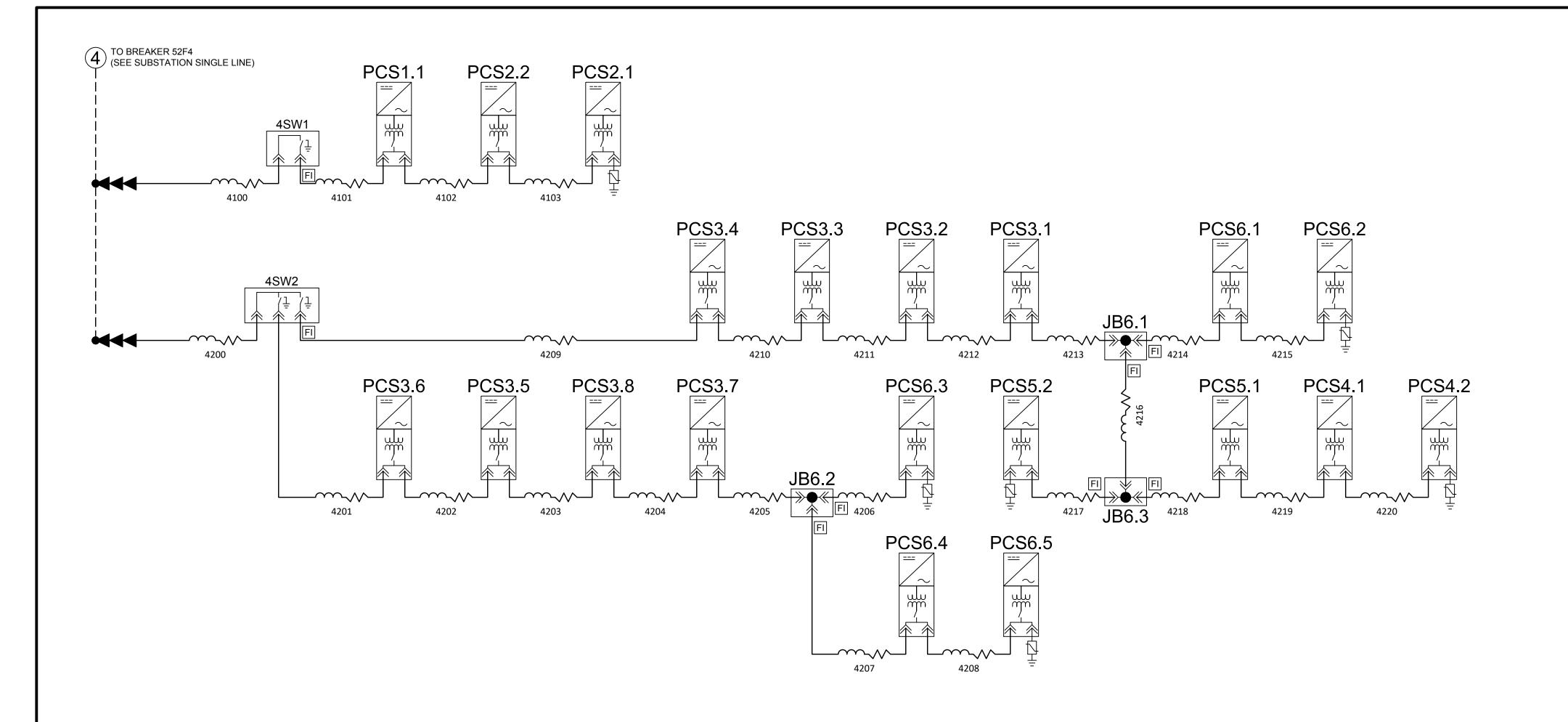
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RUNID	BREAKER ID	FROM	TO	LENGTH	POWER CABLE DESCRIPTION	SETS
4100	F4	RISER	4SW1	79 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
4101	F4	4SW1	PCS1.1	1,278 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
4102	F4	PCS1.1	PCS2.2	1,798 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
4103	F4	PCS2.2	PCS2.1	599 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
4200	F4	RISER	4SW2	185 ft	1250kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
4201	F4	4SW2	PCS3.6	1,269 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
4202	F4	PCS3.6	PCS3.5	169 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
4203	F4	PCS3.5	PCS3.8	615 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
4204	F4	PCS3.8	PCS3.7	40 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
4205	F4	PCS3.7	JB6.2	446 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
4206	F4	JB6.2	PCS6.3	489 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
4207	F4	JB6.2	PCS6.4	622 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1

TABLE 1.4 - POWER CABLE SCHEDULE

PCS5.1

F4

F4

PCS4.1

PCS4.1 PCS4.2

SUBSTATION

4219

4220

F4 PCS6.4 PCS6.5 435 ft 1/0AWG Al, 100% XLPE Insulation, MV90 JCN Cable 4SW2 PCS3.4 500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable F4 PCS3.4 PCS3.3 350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable PCS3.3 PCS3.2 350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable 4212 PCS3.2 PCS3.1 3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable PCS3.1 JB6.1 1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable JB6.1 PCS6.1 1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable PCS6.1 PCS6.2 1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable 4216 JB6.1 JB6.3 1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable 1,215 ft 1/0AWG Al, 100% XLPE Insulation, MV90 JCN Cable 4217 PCS5.2 F4 JB6.3 4218 JB6.3 PCS5.1 1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable

942 ft

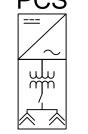
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CONCEPTUAL - NOT FOR CONSTRUCTION

1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable

492 ft 1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable

- THIS SINGLE LINE CORRESPONDS TO PV LAYOUTS ON SHEETS SRS-E-400-01 THROUGH SRS-E-400-17.
- UNDERGROUND CABLE LENGTHS SHOWN REPRESENT TRENCH LENGTH PLUS TAILS AND RISERS.
- ALL CABLES AND EQUIPMENT SHOWN ON THIS SHEET ARE RATED FOR 35KV OPERATION UNLESS OTHERWISE NOTED.
- ALL CABLE SIZES ARE PRELIMINARY. FINAL CABLE SIZING IS TO BE DETERMINED BY THE ENGINEER RESPONSIBLE FOR THE FINAL DESIGN.
- ALL TRENCHES AND CONDUITS CONTAINING MVAC POWER CABLES SHALL ALSO CONTAIN A CONTINUOUS BARE GROUND WIRE, UNLESS OTHERWISE NOTED. SEE TRENCH DETAILS FOR PLACEMENT.
- THIS IS A MULTI-BONDED SYSTEM. BOND ALL CABLE SHIELDS TO THE TRENCH OR EQUIPMENT GROUND AT ALL CABLE SPLICE AND TERMINATION LOCATIONS.

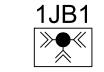


POWER CONVERSION SKID WITH INTEGRAL STEP-UP VOLTAGE TRANSFORMER RATINGS VARY PER DC SCHEMATICS (3-PH, 60Hz)



METAL OXIDE SURGE ARRESTOR ELBOW 34.5KV, 600A, 24.4KV MCOV (MINIMUM) (ONE PER MV PHASE BUSHING)

TEST POINT RESET CABLE FAULT INDICATOR WITH REMOTE INDICATION 35KV, 1200A, DELAY TRIP, INRUSH RESTRAINT



(3-WAY SHOWN) 35KV, 900A, 3-PH, NEMA 3R

GROUND LOCATION

DEADFRONT JUNCTION BOX



35KV, DEADBREAK CABLE TERMINATION AND BUSHING



SKIRTED CABLE TERMINATION 35kV, 3-PH, NEMA 2-HOLE PAD, 150kV BIL

35kV, 3-PH, UNDERGROUND POWER CABLE **- — — —** 35kV, 3-PH, AERIAL POWER CABLE

WITH RUNID PER CABLE SCHEDULE



PAD-MOUNTED SECTIONALIZING SWITCH 35KV, 3-PH, NEMA 3R, SF6, 600A, 150kV BIL

С	07/02/2021	EHK	ISSUED FOR 94-C	JAB	JAB
В	05/18/2021	EHK	ISSUED FOR REVIEW		JB
Α	01/29/2021	EHK	ISSUED FOR REVIEW	BG	JB
Rev	Date	Drawn	Description	Ch'k'd	App'd

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(SEE NOTE 4)



SOUTH RIPLEY SOLAR MVAC ELECTRICAL COLLECTOR SYSTEM SINGLE LINE DIAGRAM AND CABLE SCHEDULE FEEDER 4

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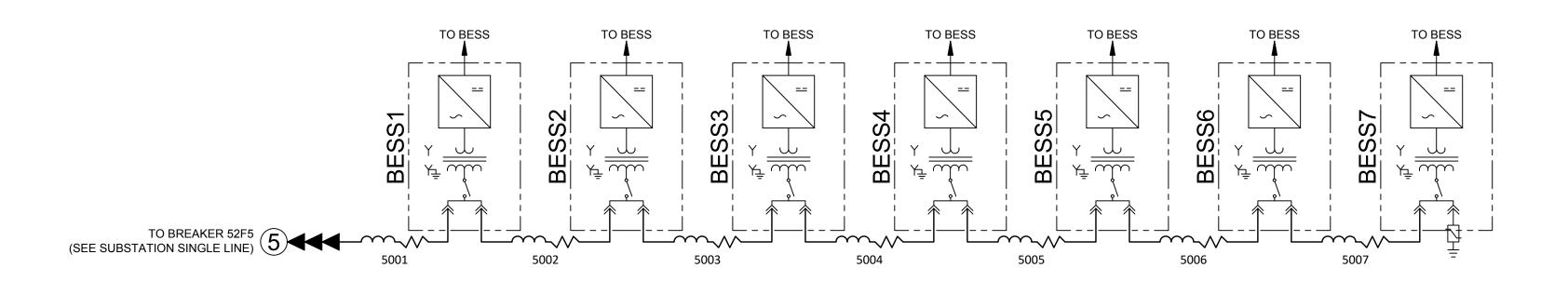


TABLE 1.5 - POWER CABLE SCHEDULE

(SEE NOTE 3)

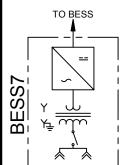
	SUBSTATION			CIRCUIT		PARALLEL
RUNID	BREAKER ID	FROM	TO	LENGTH	POWER CABLE DESCRIPTION	SETS
5001	F5	SUB	BESS1	777 ft	750kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
5002	F5	BESS1	BESS2	102 ft	500kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
5003	F5	BESS2	BESS3	102 ft	350kcmil Al, 100% XLPE Insulation, MV90 JCN Cable	1
5004	F5	BESS3	BESS4	102 ft	4/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
5005	F5	BESS4	BESS5	102 ft	3/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
5006	F5	BESS5	BESS6	102 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1
5007	F5	BESS6	BESS7	102 ft	1/0AWG AI, 100% XLPE Insulation, MV90 JCN Cable	1

Notes

- 1. UNDERGROUND CABLE LENGTHS SHOWN REPRESENT TRENCH LENGTH PLUS TAILS AND RISERS.
- ALL CABLES AND EQUIPMENT SHOWN ON THIS SHEET ARE RATED FOR 35KV OPERATION UNLESS OTHERWISE NOTED.
 ALL CABLE SIZES ARE PRELIMINARY. FINAL CABLE SIZING IS TO BE
 - DETERMINED BY THE ENGINEER RESPONSIBLE FOR THE FINAL DESIGN.

 4. ALL TRENCHES AND CONDUITS CONTAINING MVAC POWER CABLES SHALL
 - 4. ALL TRENCHES AND CONDUITS CONTAINING MVAC POWER CABLES SHALL ALSO CONTAIN A CONTINUOUS BARE GROUND WIRE, UNLESS OTHERWISE NOTED. SEE TRENCH DETAILS FOR PLACEMENT.
 - THIS IS A MULTI-BONDED SYSTEM. BOND ALL CABLE SHIELDS TO THE TRENCH OR EQUIPMENT GROUND AT ALL CABLE SPLICE AND TERMINATION LOCATIONS.

Legend



BESS YARD POWER CONVERSION SKID
WITH INTEGRAL STEP-UP VOLTAGE TRANSFORMER
3.45MVA, 3-PH, 60Hz



METAL OXIDE SURGE ARRESTOR ELBOW 34.5KV, 600A, 24.4KV MCOV (MINIMUM)



35KV, DEADBREAK CABLE TERMINATION AND BUSHING



SKIRTED CABLE TERMINATION 35kV, 3-PH, NEMA 2-HOLE PAD, 150kV BIL

35kV, 3-PH, UNDERGROUND POWER CABLE WITH RUNID PER CABLE SCHEDULE

С	07/02/2021	EHK	ISSUED FOR 94-C	JAB	JAB
В	05/21/2021	EHK	ISSUED FOR REVIEW		JAB
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SOUTH RIPLEY SOLAR
MVAC ELECTRICAL COLLECTOR SYSTEM
BESS SINGLE LINE DIAGRAM
AND CABLE SCHEDULE

PRELIMINARY
NOT FOR
CONSTRUCTION
REPLACE WITH
ENGINEERS STAMP
AT CONSTRUCTION
AND/OR FABRICATION

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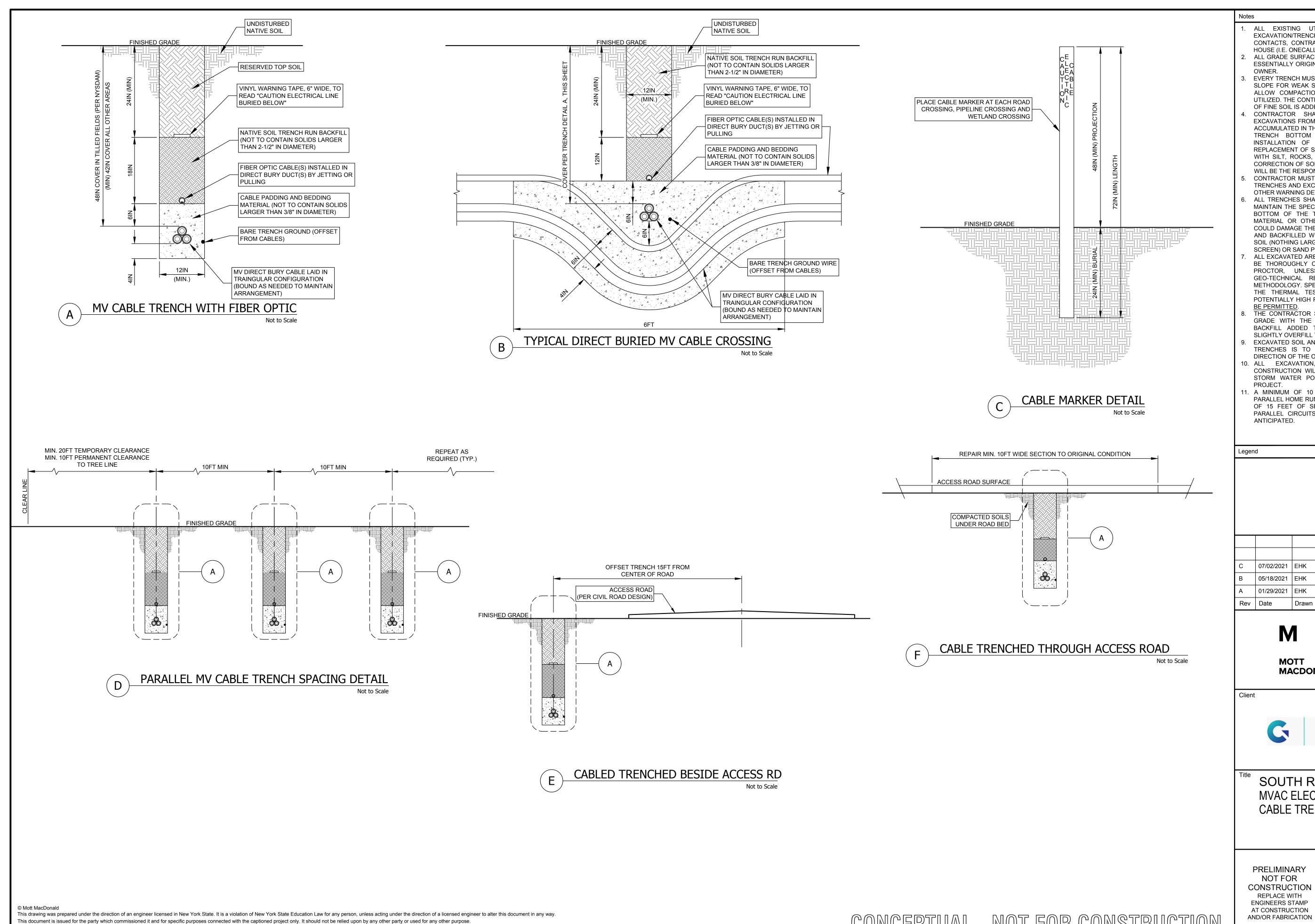
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- ALL EXISTING UTILITIES MUST BE LOCATED BEFORE ANY EXCAVATION/TRENCHING IS STARTED. REGARDLESS OF OTHER UTILITY CONTACTS, CONTRACTOR MUST NOTIFY LOCAL LOCATING CLEARING HOUSE (I.E. ONECALL) OR OTHER STATE BODY.
- 2. ALL GRADE SURFACES THAT ARE DISTURBED SHALL BE RESTORED TO ESSENTIALLY ORIGINAL CONDITION AND TO THE SATISFACTION OF THE
 - EVERY TRENCH MUST BE A MINIMUM OF 12-INCHES WIDE (WITH PROPER SLOPE FOR WEAK SOILS), AND MUST PROVIDE SUFFICIENT SPACE TO ALLOW COMPACTION AS SPECIFIED WITH THE EQUIPMENT BEING UTILIZED. THE CONTRACTOR SHALL ENSURE THAT SUFFICIENT AMOUNT OF FINE SOIL IS ADDED ABOVE CABLE FOR BACKFILLS.
 - CONTRACTOR SHALL PROTECT ALL TRENCHES AND OTHER EXCAVATIONS FROM SURFACE WATER RUNOFF. ANY WATER THAT HAS ACCUMULATED IN THE EXCAVATION SHALL BE REMOVED AND ANY SOFT TRENCH BOTTOM REMOVED AND REPLACED PRIOR TO THE INSTALLATION OF THE CABLES. THIS INCLUDES REMOVAL AND REPLACEMENT OF SAND BACKFILL THAT HAS BECOME CONTAMINATED WITH SILT, ROCKS, MUD, CLAY, ETC. THE REMOVAL OF WATER AND CORRECTION OF SOFT GROUND CONDITIONS DUE TO SURFACE WATER WILL BE THE RESPONSIBILITY OF CONTRACTOR.
 - CONTRACTOR MUST PROTECT THE PUBLIC AND LIVESTOCK FROM ALL TRENCHES AND EXCAVATIONS BY UTILIZING SUITABLE BARRICADES OR OTHER WARNING DEVICES.
 - ALL TRENCHES SHALL BE EXCAVATED TO DEPTH AS NECESSARY TO MAINTAIN THE SPECIFIED COVER OVER THE INSTALLED CABLE. IF THE BOTTOM OF THE TRENCH CONTAINS ROCKS, WOOD, VEGETATION MATERIAL OR OTHER HARD, ROUGH, OR SHARP MATERIALS THAT COULD DAMAGE THE CABLE, THE TRENCH SHALL BE OVER-EXCAVATED AND BACKFILLED WITH A 4-INCH LAYER OF COMPACTED FINE CLEAN SOIL (NOTHING LARGER THAN WHAT WOULD PASS THROUGH A 3/8-INCH SCREEN) OR SAND PRIOR TO THE CABLE BEING LAID IN PLACE.
 - ALL EXCAVATED AREAS, INCLUDING TRENCHES AND BELL HOLES MUST BE THOROUGHLY COMPACTED TO NO LESS THAN 85% STANDARD PROCTOR, UNLESS OTHERWISE NOTED IN THE PROJECT GEO-TECHNICAL REPORT. COMPACTION SHALL BE BY PROVEN METHODOLOGY. SPECIAL CARE MUST BE TAKEN IN THE AREAS WHERE THE THERMAL TESTING OF SOILS IN THAT AREA INDICATES A POTENTIALLY HIGH RESISTIVITY. COMPACTION BY FLOODING WILL NOT BE PERMITTED.
 - THE CONTRACTOR SHALL FILL THE TRENCH TO PRE-CONSTRUCTION GRADE WITH THE STOCKPILED TOP SOIL AND WITH ADDITIONAL BACKFILL ADDED TO ALLOW FOR SETTLING. CONTRACTOR MAY SLIGHTLY OVERFILL TRENCH IN ORDER TO ALLOW FOR SETTLING.
 - EXCAVATED SOIL AND ROCK THAT IS NOT REUSED IN BACKFILLING THE TRENCHES IS TO BE DISTRIBUTED ACROSS THE SITE PER THE DIRECTION OF THE OWNER.
 - 10. ALL EXCAVATION, TRENCHING AND ELECTRICAL SYSTEM CONSTRUCTION WILL BE DONE IN ACCORDANCE WITH THE FORMAL STORM WATER POLLUTION PREVENTION PLAN (SWPPP) FOR THE
- 11. A MINIMUM OF 10 FEET OF SEPARATION IS REQUIRED BETWEEN PARALLEL HOME RUN CIRCUITS AS NOTED ON SYSTEM MAP. A MINIMUM OF 15 FEET OF SEPARATION IS REQUIRED BETWEEN ALL OTHER PARALLEL CIRCUITS. A MAXIMUM OF FOUR PARALLEL CIRCUITS IS ANTICIPATED.

ISSUED FOR 94-C

ISSUED FOR REVIEW

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Drawn Description

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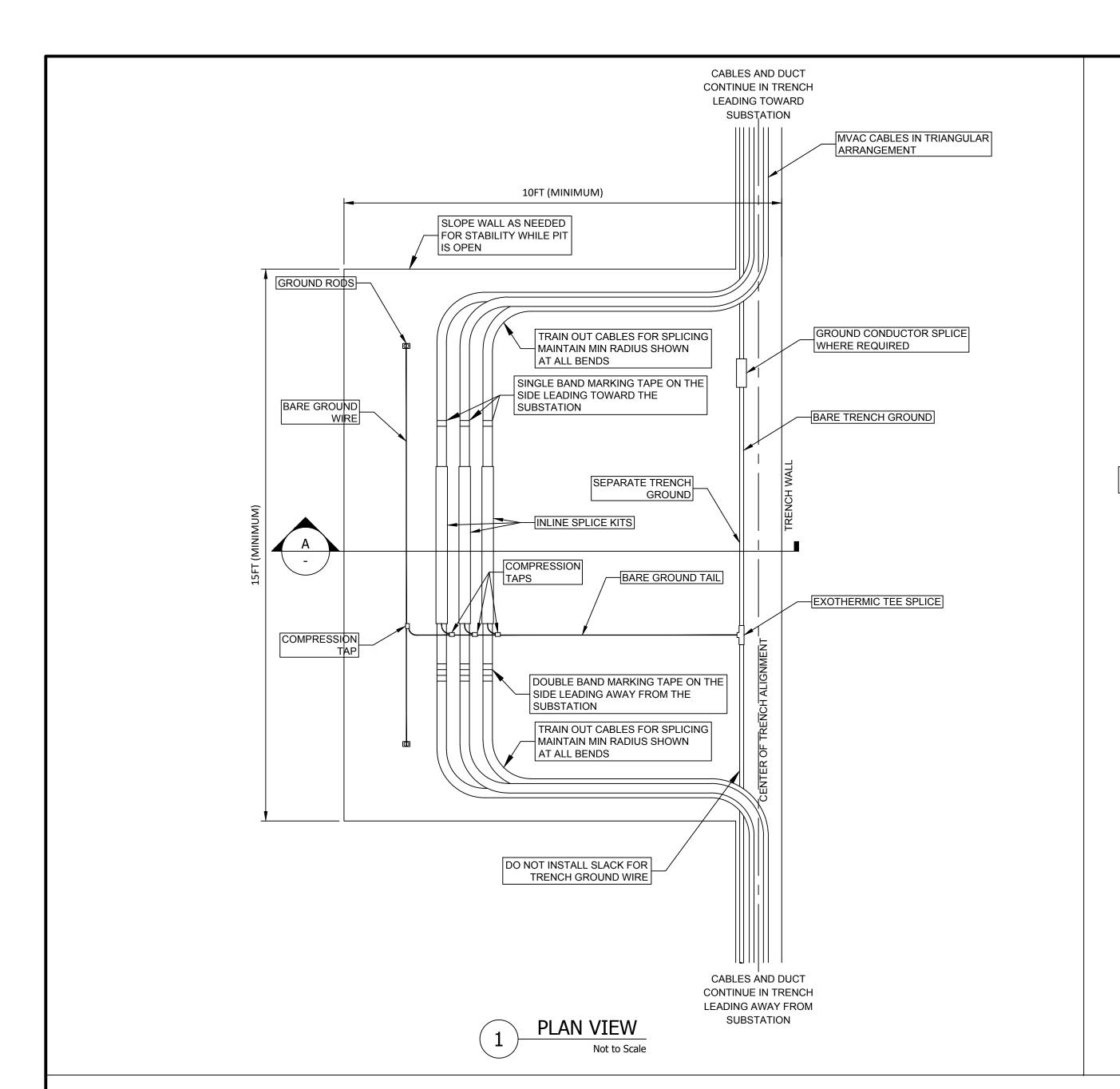


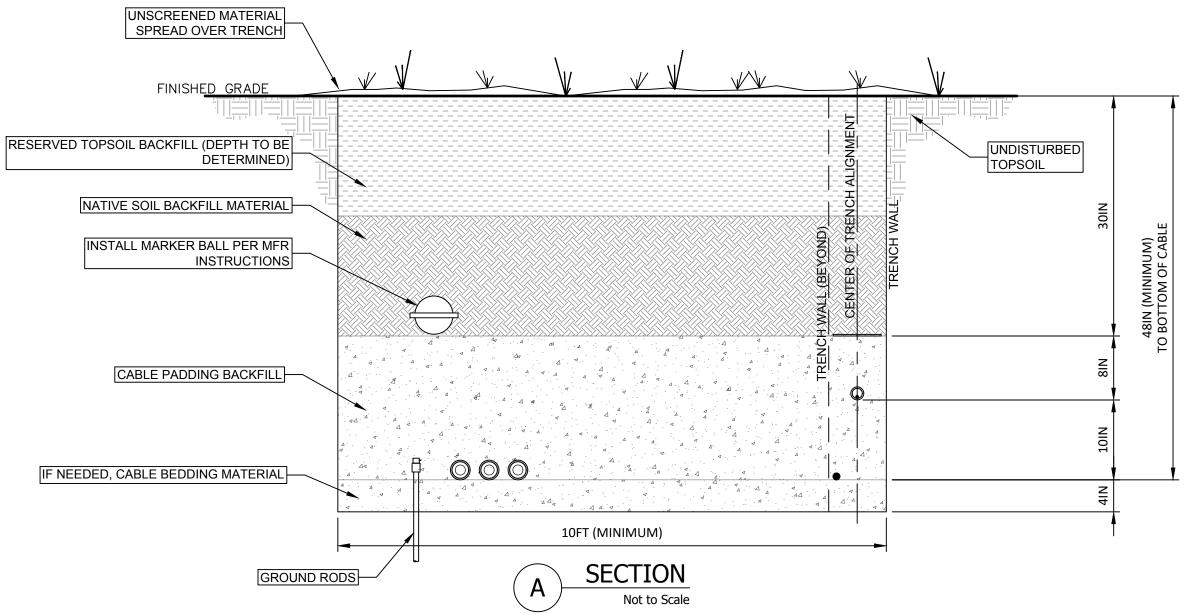
SOUTH RIPLEY SOLAR MVAC ELECTRICAL COLLECTOR SYSTEM CABLE TRENCHING AND BURIAL DETAILS

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SRS-E-640-01





Notes

- EXISTING UNDERGROUND UTILITIES MAY BE PRESENT NEAR THE SPLICING LOCATION. CONTACT THE LOCAL "ONE CALL" UTILITY LOCATING SERVICE PRIOR TO EXCAVATION AND MAINTAIN ANY LOCATION MARKS UNTIL INSTALLATION IS APPROVED AND COMPLETED.
- 2. INSTALL ALL SPLICES PER THE MANUFACTURER'S INSTRUCTIONS, AND THIS DRAWING.
- 3. SPLICES ARE TO BE MINIMIZED BY CAREFUL REEL MANAGEMENT. OTHERWISE, SPLICES MAY BE INSTALLED AT CROSSING BORES OR AT THE END OF A FULL REEL OF CABLE. DO NOT INSTALL SPLICES IN DESIGNATED WETLAND AREAS, AREAS PRONE TO CATCHING SURFACE WATER, OR TRENCHES WITH WET BOTTOMS.
- I. DO NOT SPLICE TOGETHER CABLES OF DIFFERENT SIZE.
- 5. DO NOT BEND CABLE WITHIN 12-INCHES OF THE END OF A SPLICE.
- 6. AFTER THE CABLE IS CUT, APPLY END CAPS TO ANY EXPOSED ENDS OF CABLE TO PREVENT DIRT AND MOISTURE ENTERING THE CABLE.
- 7. BOND THE SHIELD WIRES TO THE TRENCH GROUND WIRE AT ALL SPLICE LOCATIONS.
- 3. RECORD THE GPS COORDINATES AND MARKER BALL RFID FOR EACH SPLICE KIT INSTALLED ON THE AS-BUILT COLLECTION SYSTEM DRAWINGS.

Legend

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SOUTH RIPLEY SOLAR
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UNDERGROUND CABLE SPLICING DETAILS

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AT CONSTRUCTION
AND/OR FABRICATION

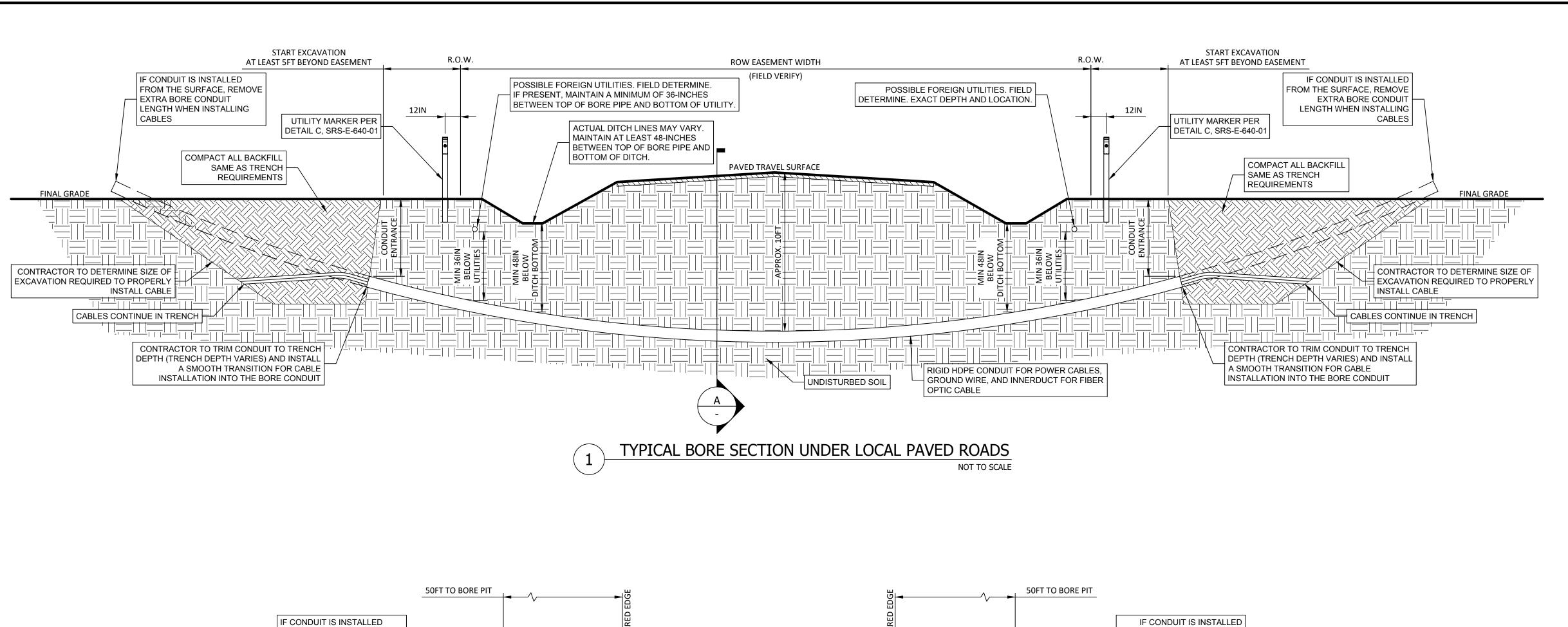
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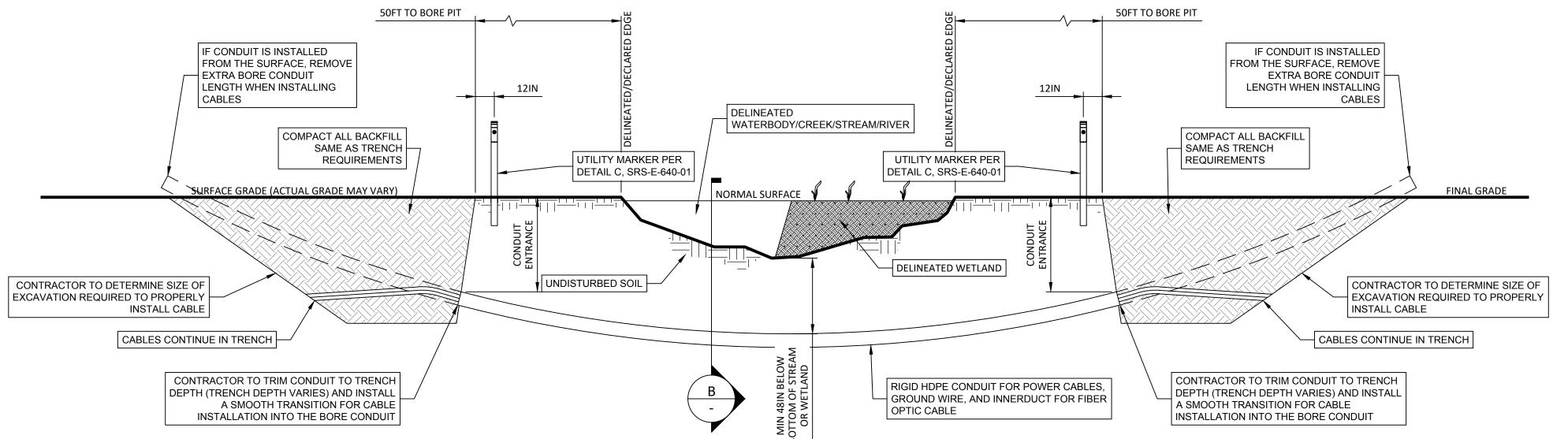
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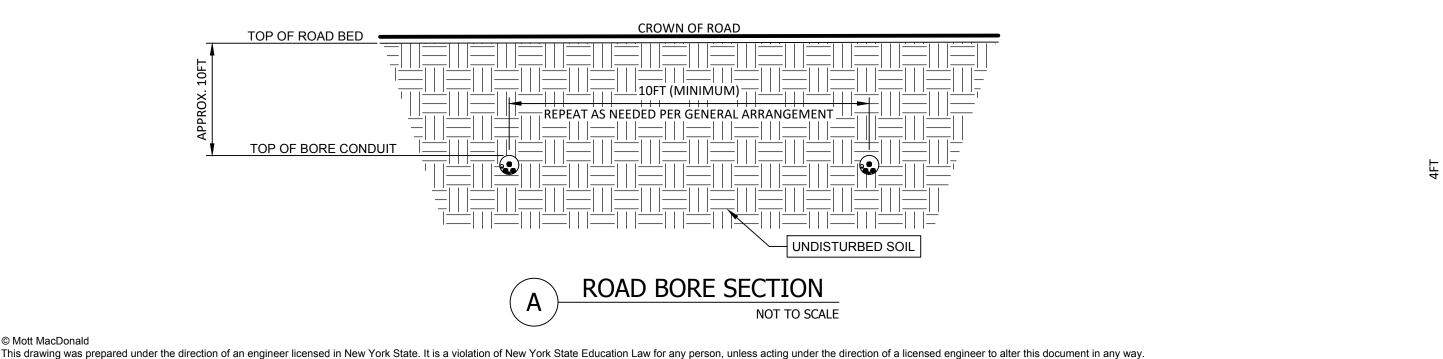
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TYPICAL BORE SECTION UNDER DELINEATED WATER OR WETLAND
NOT TO SCALE



NORMAL SURFACE

BOTTOM OF FLOW LINE

10FT (MINIMUM)

REPEAT AS NEEDED PER GENERAL ARRANGEMENT

WATER/WETLAND BORE SECTION

NOT TO SCALE

CONCEPTUAL - NOT FOR CONSTRUCTION

Notes

- UNDERGROUND OR EXISTING UTILITIES MAY BE PRESENT WITHIN OR ADJACENT TO THE EXCAVATION AREA(s). CONTACT LOCAL "ONE CALL" UTILITY LOCATING SERVICE AT LEAST 48 HOURS PRIOR TO EXCAVATION. MAINTAIN LOCATION MARKS AS NEEDED UNTIL INSTALLATION IS COMPLETED.
- REFERENCES TO ANY UNDERGROUND OR EMBEDDED FACILITIES ARE PROVIDED TO ASSIST THE CONTRACTOR /INSTALLER IN THE FIELD LOCATING THOSE FACILITIES AND OTHER POSSIBLE UNDERGROUND OR EMBEDDED INTERFERENCES WITH THE WORK.
 - CONTRACTOR SHALL COMPLY WITH ANY SPECIFIC AGREEMENTS AND PERMITS OBTAINED FOR EACH INSTALLATION. IN THE CASE THAT THIS DOCUMENT CONFLICTS WITH THESE SPECIFIC AGREEMENTS AND/OR PERMITS, THE CONTRACTOR SHALL COMPLY WITH THE AGREEMENTS/PERMITS AND NOTIFY THE ENGINEER OF RECORD OF THE CONFLICT.
- 4. ALL COUNTY ROAD CROSSINGS MUST MAINTAIN AT LEAST 36 INCHES UNDER ANY EXISTING UTILITIES, OR 48 INCHES UNDER THE CENTERLINE OF THE ROAD, OR 48 INCHES BELOW THE DITCH LINES, WHICHEVER IS DEEPER. VERIFY DEPTH REQUIRED WITH ENGINEER BEFORE CROSSING IS COMMENCED.
- INSTALL ALL CABLES CROSSING UNDER COUNTY ROADS IN CONDUIT. INSTALL CABLES CROSSING UNDER TURBINE ACCESS ROADS IN TRENCH.
- 6. WHEN CROSSING LOCAL AND/OR COUNTY ROADS, ALL EXCAVATION WORK SHALL HAPPEN AT LEAST 5 FEET OUTSIDE THE ROAD EASEMENT, UNLESS APPROVED OTHERWISE BY THE AUTHORITY HAVING JURISDICTION. ANY DISTURBED PORTIONS OF THE ROADWAY OR ITS RIGHT-OF-WAY SHALL BE RESTORED TO ORIGINAL CONDITION BY THE CONTRACTOR.
- 7. ALL EXCAVATIONS FOR DRILLING, JACKING, RAMMING, BORING, RECEIVING, OR CABLE INSTALLATION SHALL BE BACKFILLED AND COMPACTED TO MATCH TRENCH BACKFILL AND COMPACTION REQUIREMENTS.
- 8. WHEN CROSSING DELINEATED SURFACE WATER, WETLAND, OR STREAM FEATURES, ALL EXCAVATION WORK SHALL HAPPEN NO CLOSER THAN 50FT BEYOND THE DESIGNATED EDGE OF SAID FEATURE. IF THIS SEPARATION IS NOT FEASIBLE, CONTRACTOR SHALL KEEP EXCAVATION AREA AS FAR AS POSSIBLE AND AS SMALL AS POSSIBLE TO SAFELY INSTALL CONDUIT AND/OR CABLE.
- 9. IF NEEDED TO MAINTAIN CABLE INSTALLATION REQUIREMENTS, INSTALL A SPLICE MAY BE INSTALLED AT OR NEAR THE CONDUIT ENTRANCE. DO NOT ALLOW THE SPLICE TO ENTER THE CONDUIT. INSTALL THE SPLICE ACCORDING TO THE DETAILS AND INSTRUCTIONS ON SRS-E-640-02.

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SOUTH RIPLEY SOLAR
MVAC ELECTRICAL COLLECTOR SYSTEM
TYPICAL ROADWAY AND WETLAND
UNDERGROUND CROSSING DETAILS

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CONSTRUCTION
REPLACE WITH
ENGINEERS STAMP
AT CONSTRUCTION
AND/OR FABRICATION

Designed EHK Eng check JAB

Drawn EHK Approved JAB

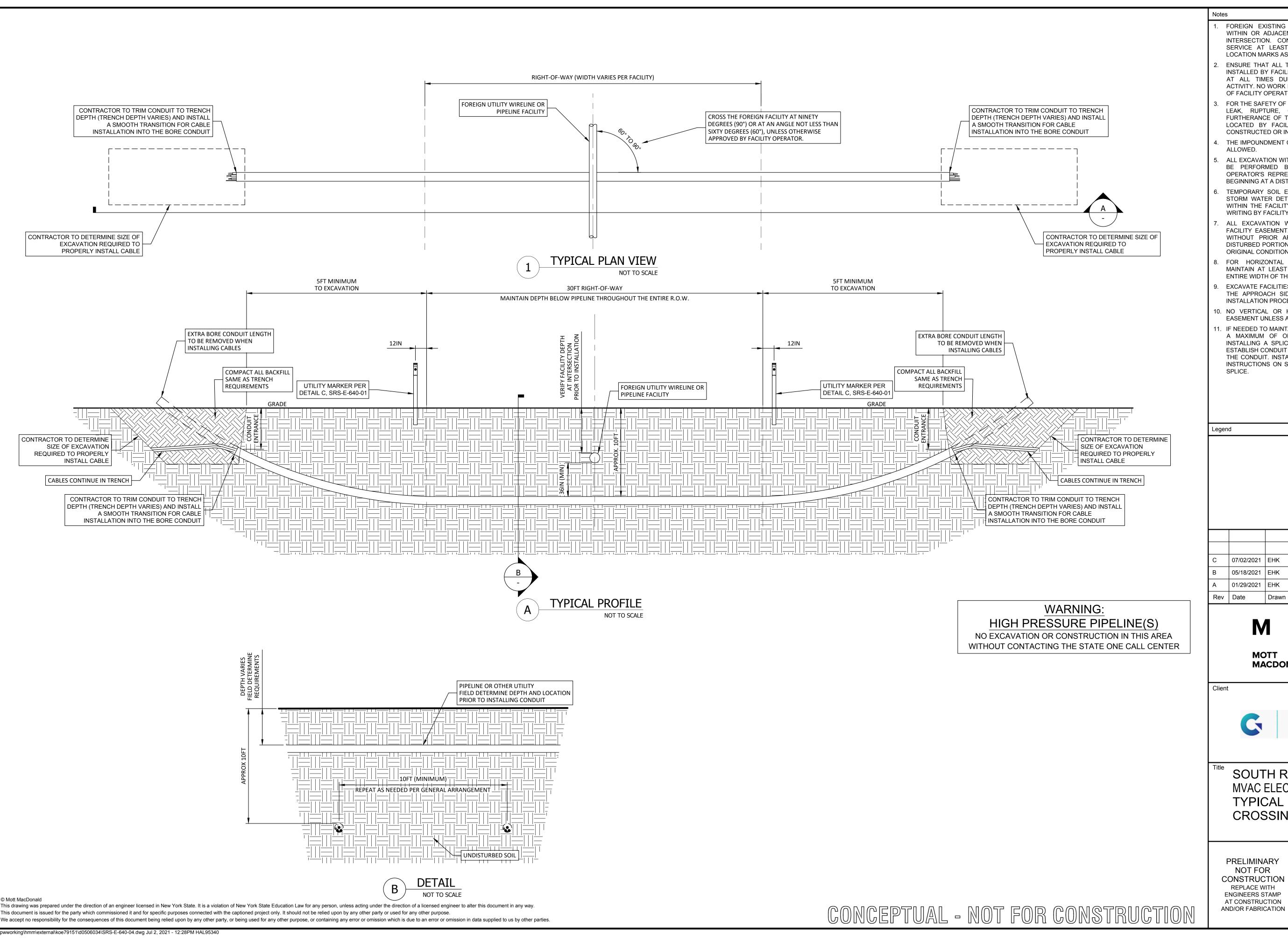
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- FOREIGN EXISTING UNDERGROUND FACILITIES MAY BE PRESENT WITHIN OR ADJACENT TO THE EXCAVATION AREA(s) AND POINT OF INTERSECTION. CONTACT LOCAL "ONE CALL" UTILITY LOCATING SERVICE AT LEAST 48 HOURS PRIOR TO EXCAVATION. MAINTAIN LOCATION MARKS AS NEEDED UNTIL INSTALLATION IS COMPLETED.
- ENSURE THAT ALL TEMPORARY AND PERMANENT FACILITY MARKERS INSTALLED BY FACILITY OPERATOR ARE PROTECTED AND MAINTAINED AT ALL TIMES DURING CONSTRUCTION OR CROSSING RELATED ACTIVITY. NO WORK IS ALLOWED TO COMMENCE UNTIL, IN THE OPINION OF FACILITY OPERATOR, SUFFICIENT MARKERS ARE IN PLACE.
- FOR THE SAFETY OF THE PUBLIC AND TO LESSEN THE RISK OF A BREAK, LEAK, RUPTURE, OR OTHER DAMAGE TO FACILITY AND IN FURTHERANCE OF THE STATE CODE, FACILITY SHALL BE POSITIVELY LOCATED BY FACILITY OPERATOR BEFORE ANY CROSSINGS ARE CONSTRUCTED OR INSTALLED NEAR FACILITY.
- I. THE IMPOUNDMENT OF WATER WITHIN THE FACILITY EASEMENT IS NOT
- 5. ALL EXCAVATION WITHIN EIGHTEEN INCHES (18") OF ANY FACILITY WILL BE PERFORMED BY HAND. AT THE DISCRETION OF FACILITY OPERATOR'S REPRESENTATIVE, EXCAVATORS MAY BE USED TO DIG BEGINNING AT A DISTANCE GREATER THAN EIGHTEEN INCHES.
- TEMPORARY SOIL EROSION AND SEDIMENT CONTROL DEVICES AND STORM WATER DETENTION BASINS/TRAPS WILL NOT BE PERMITTED WITHIN THE FACILITY EASEMENT UNLESS OTHERWISE AGREED TO IN WRITING BY FACILITY OPERATOR.
- 7. ALL EXCAVATION WORK SHALL HAPPEN AT LEAST OUTSIDE THE FACILITY EASEMENT. DO NOT EXCAVATE INSIDE THE RIGHT OF WAY WITHOUT PRIOR APPROVAL FROM THE UTILITY AUTHORITY. ANY DISTURBED PORTIONS OF THE RIGHT-OF-WAY SHALL BE RESTORED TO ORIGINAL CONDITION, OR BETTER.
- FOR HORIZONTAL DIRECTIONALLY DRILLED BORE CROSSINGS, MAINTAIN AT LEAST 36IN OF CLEARANCE BELOW FACILITY FOR THE ENTIRE WIDTH OF THE RIGHT-OF-WAY.
- 9. EXCAVATE FACILITIES AT THE POINT OF THE PROPOSED CROSSING ON THE APPROACH SIDE TO VERIFY THE AUGER HEAD, BORING AND INSTALLATION PROCESS WILL NOT DAMAGE THE PIPELINE FACILITIES.
- 10. NO VERTICAL OR HORIZONTAL BENDS ALLOWED WITHIN FACILITY EASEMENT UNLESS APPROVED BY EASEMENT OWNER.
- 11. IF NEEDED TO MAINTAIN CABLE INSTALLATION REQUIREMENTS, INSTALL A MAXIMUM OF ONE SPLICE PER BORING INSTALLATION. WHEN INSTALLING A SPLICE, PLACE THE SPLICE INSIDE THE PIT USED TO ESTABLISH CONDUIT ENTRANCE. DO NOT ALLOW THE SPLICE TO ENTER THE CONDUIT. INSTALL THE SPLICE ACCORDING TO THE DETAILS AND INSTRUCTIONS ON SRS-E-640-02 WITH SLACK ON BOTH SIDES OF THE SPLICE.

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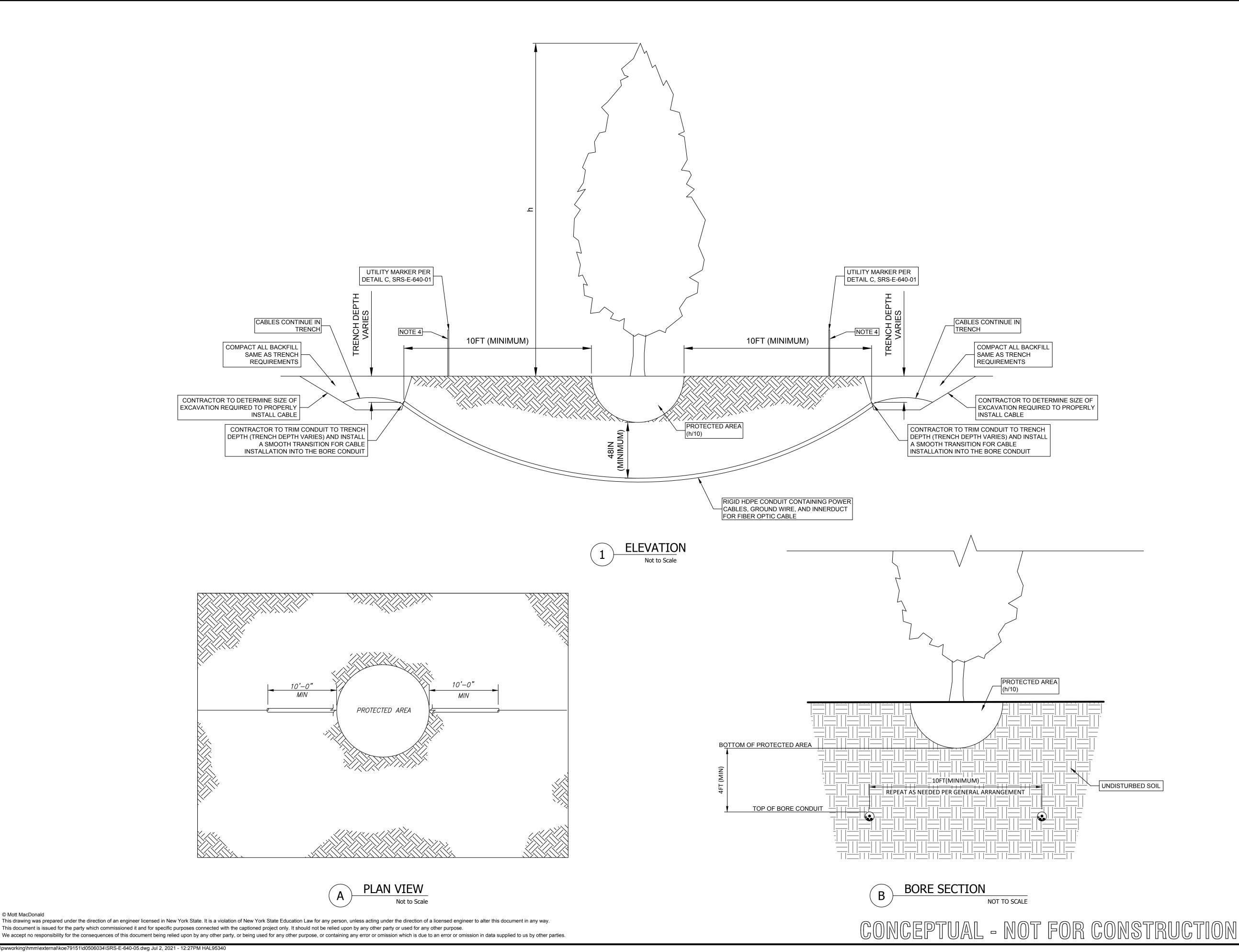


SOUTH RIPLEY SOLAR MVAC ELECTRICAL COLLECTOR SYSTEM TYPICAL UNDERGROUND PIPELINE **CROSSING DETAIL**

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Notes

- UNDERGROUND OR EXISTING UTILITIES MAY BE PRESENT WITHIN OR ADJACENT TO THE EXCAVATION AREA(s). CONTACT LOCAL "ONE CALL" UTILITY LOCATING SERVICE AT LEAST 48 HOURS PRIOR TO EXCAVATION. MAINTAIN LOCATION MARKS AS NEEDED UNTIL INSTALLATION IS COMPLETED.
- TIME TO COMPLETE A BORE SHALL BE KEPT WITHIN THE LIMITS OF OPEN BORING OR ADVANCING A CONDUIT THAT CAN BE PROPERLY REAMED AND CLEANED OUT WITHIN ONE WORKING DAY. UNDER NO CIRCUMSTANCES SHALL MUCK OR WATER BE LEFT STANDING INSIDE THE BORE AT THE END OF A WORKING DAY, OR DUE TO A BREAK-DOWN OF EQUIPMENT OF MORE THAN EIGHT HOURS.
- REFERENCES TO ANY UNDERGROUND OR EMBEDDED FACILITIES ARE PROVIDED TO ASSIST THE CONTRACTOR /INSTALLER IN THE FIELD LOCATING THOSE FACILITIES AND OTHER POSSIBLE UNDERGROUND OR EMBEDDED INTERFERENCES WITH THE WORK.
- 4. UTILITY MARKERS SHALL BE PLACED AT EITHER SIDE OF VEGETATION CROSSING, UNLESS OTHERWISE PROHIBITED BY USE AGREEMENT.
- COLLECTION SYSTEM WIRELINE FACILITIES SHALL BE INSTALLED IN CONDUIT WHEN INSTALLED UNDER PROTECTED AREA.
- TRENCH DEPTH VARIES PER USE AGREEMENT. TRIM CONDUIT TO TRENCH DEPTH AND INSTALL A SMOOTH TRANSITION BETWEEN DIRECT BURIED CABLE AND THE CONDUIT.
- IF NEEDED TO MAINTAIN CABLE INSTALLATION REQUIREMENTS, A SPLICE MAY BE INSTALLED AT OR NEAR THE CONDUIT ENTRANCE. DO NOT ALLOW THE SPLICE TO ENTER THE CONDUIT. INSTALL THE SPLICE ACCORDING TO THE DETAILS AND INSTRUCTIONS ON SRS-E-640-02.

Legend

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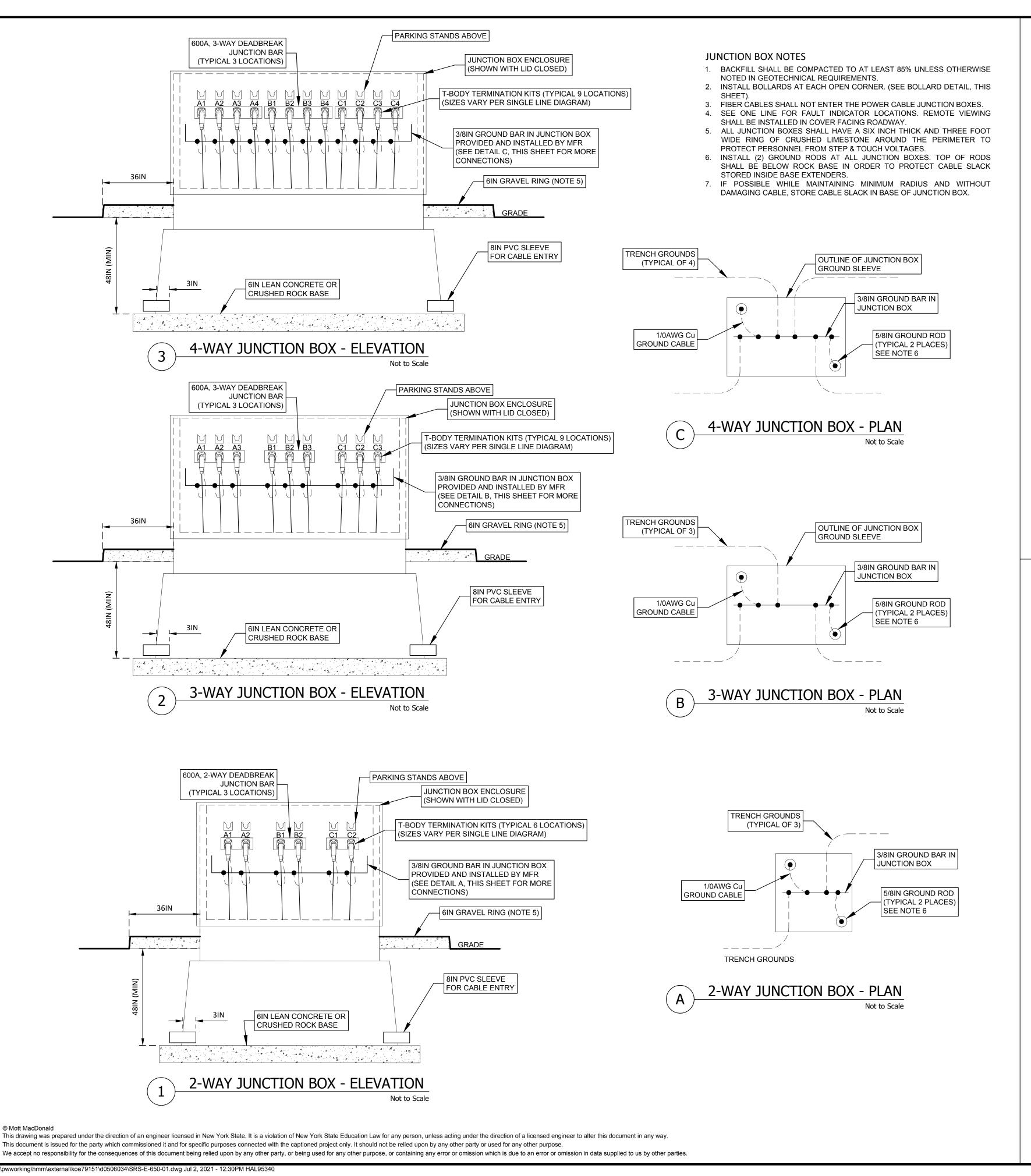
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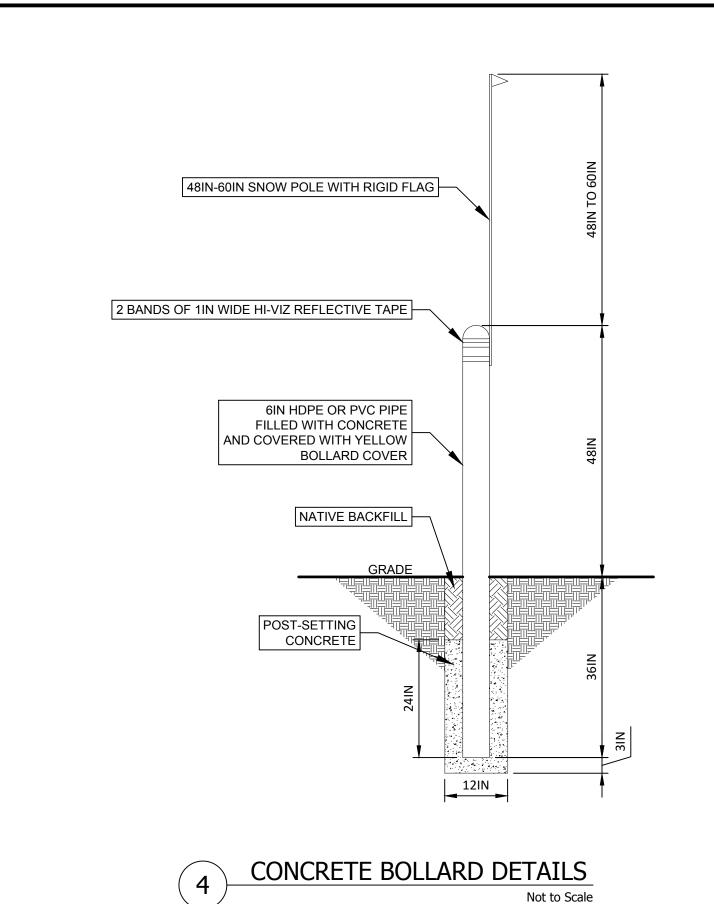


SOUTH RIPLEY SOLAR MVAC ELECTRICAL COLLECTOR SYSTEM TYPICAL PROTECTED VEGETATION **CROSSING DETAIL**

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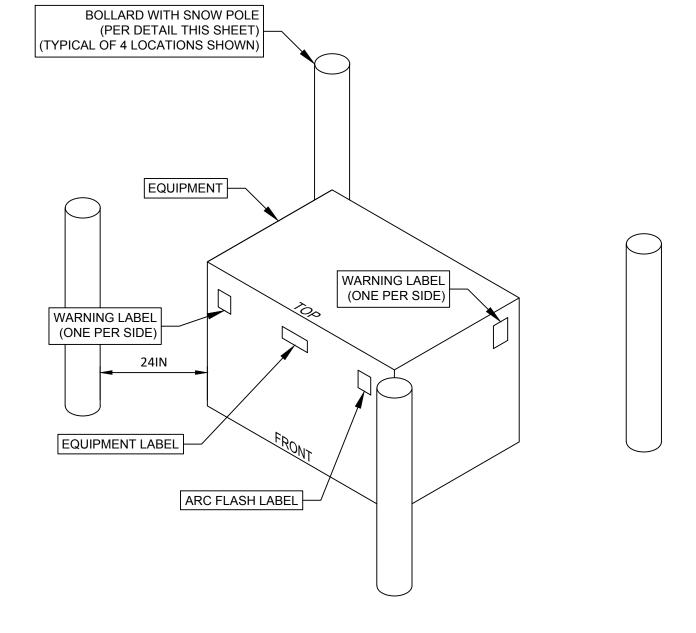
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BOLLARD AND MARKER PLACEMENT NOTES

- 1. THIS DETAIL APPLIES TO COLLECTOR SYSTEM JUNCTION BOXES AND PAD-MOUNTED EQUIPMENT OUTSIDE SECURED AREAS.
- 2. VERIFY BOLLARD PLACEMENT PRIOR TO INSTALLATION. 3. BOLLARDS SHALL BE IN PLACE PRIOR TO THE CABLE BEING ENERGIZED.
- 4. ALL BOLLARDS SHALL BE INSTALLED AT THE SAME FINISHED HEIGHT.



BOLLARD AND MARKER PLACEMENT Not to Scale

CONCEPTUAL - NOT FOR CONSTRUCTION

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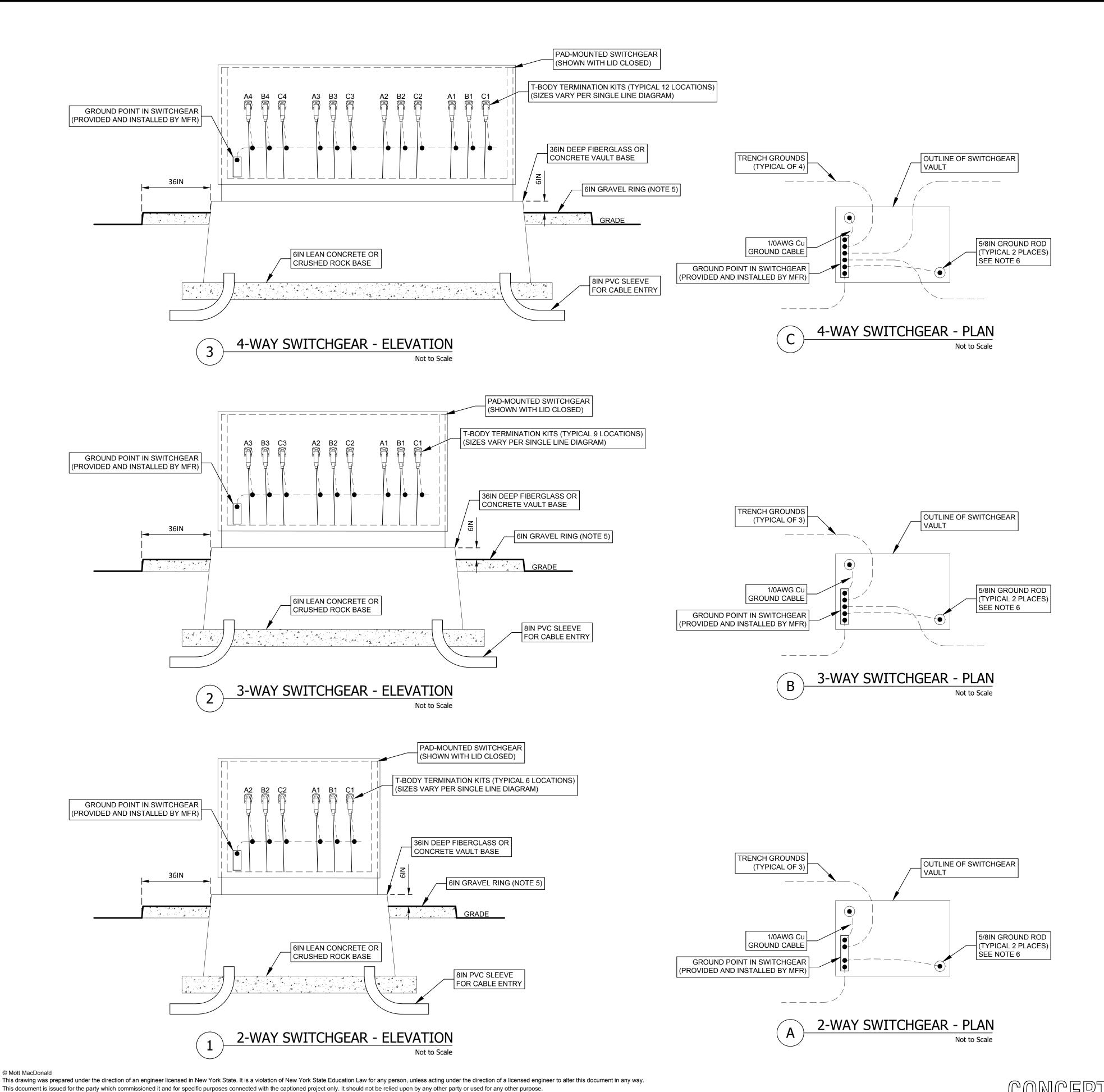
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SOUTH RIPLEY SOLAR MVAC ELECTRICAL COLLECTOR SYSTEM JUNCTION BOX DETAILS

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Notes

- 1. BACKFILL SHALL BE COMPACTED TO AT LEAST 85% UNLESS OTHERWISE NOTED IN GEOTECHNICAL REQUIREMENTS.
- INSTALL BOLLARDS AT EACH OPEN CORNER. (SEE BOLLARD DETAIL, SHEET SRS-E-650-01).
- FIBER CABLES SHALL NOT ENTER THE SWITCHGEAR OR ITS BASEMENT.
 SEE ONE LINE FOR FAULT INDICATOR LOCATIONS. REMOTE VIEWING SHALL BE INSTALLED IN COVER FACING ROADWAY.
- 5. ALL SWITCHGEAR SHALL HAVE A SIX INCH THICK AND THREE FOOT WIDE RING OF CRUSHED LIMESTONE AROUND THE PERIMETER TO PROTECT PERSONNEL FROM STEP & TOUCH VOLTAGES.
- install (2) ground rods at all switchgear. Top of rods shall be below rock base in order to protect cable slack stored inside
- IF POSSIBLE WHILE MAINTAINING MINIMUM RADIUS AND WITHOUT DAMAGING CABLE, STORE CABLE SLACK IN BASE OF SWITCHGEAR.

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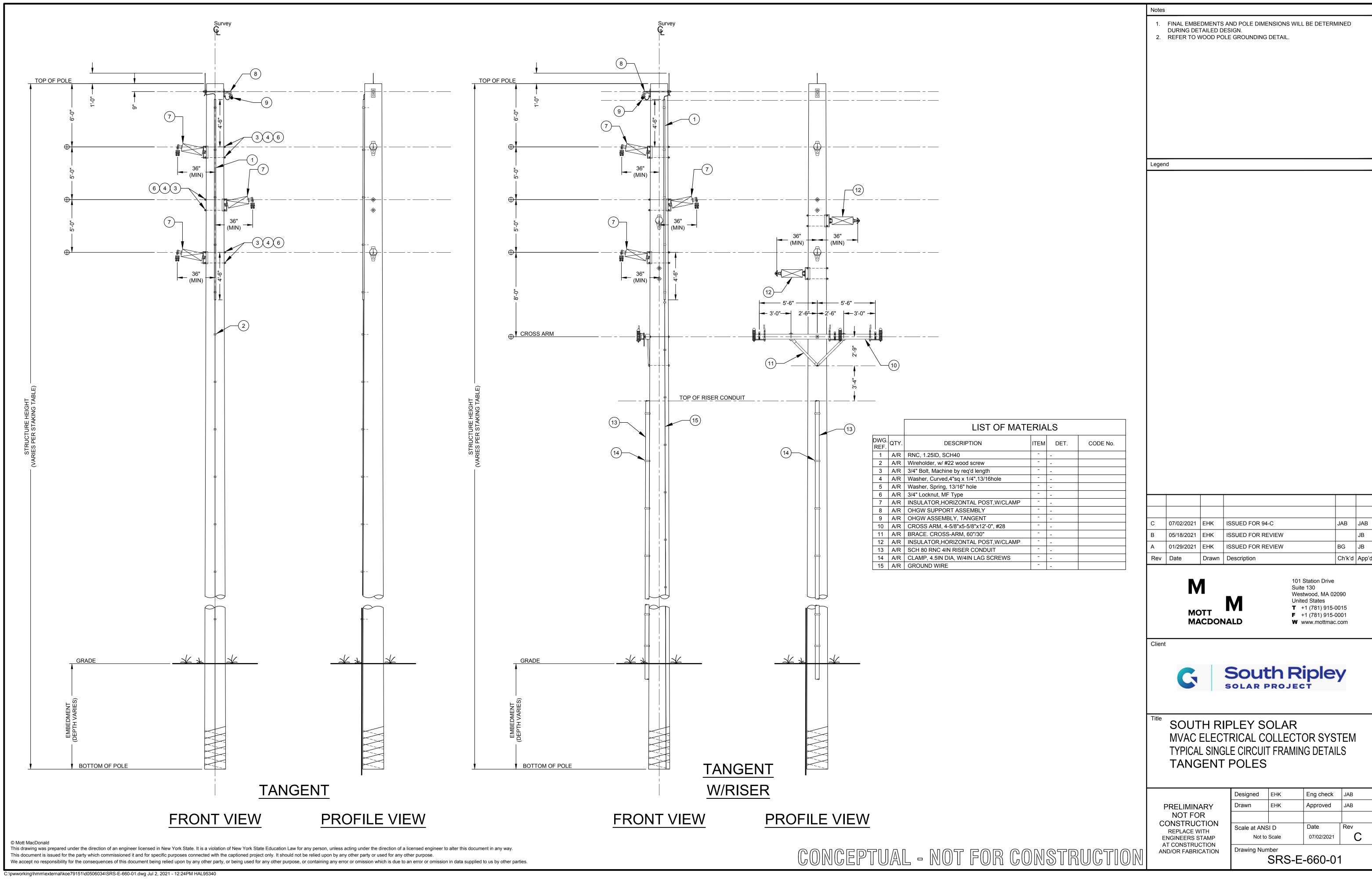
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PAD-MOUNTED SWITCHGEAR DETAILS

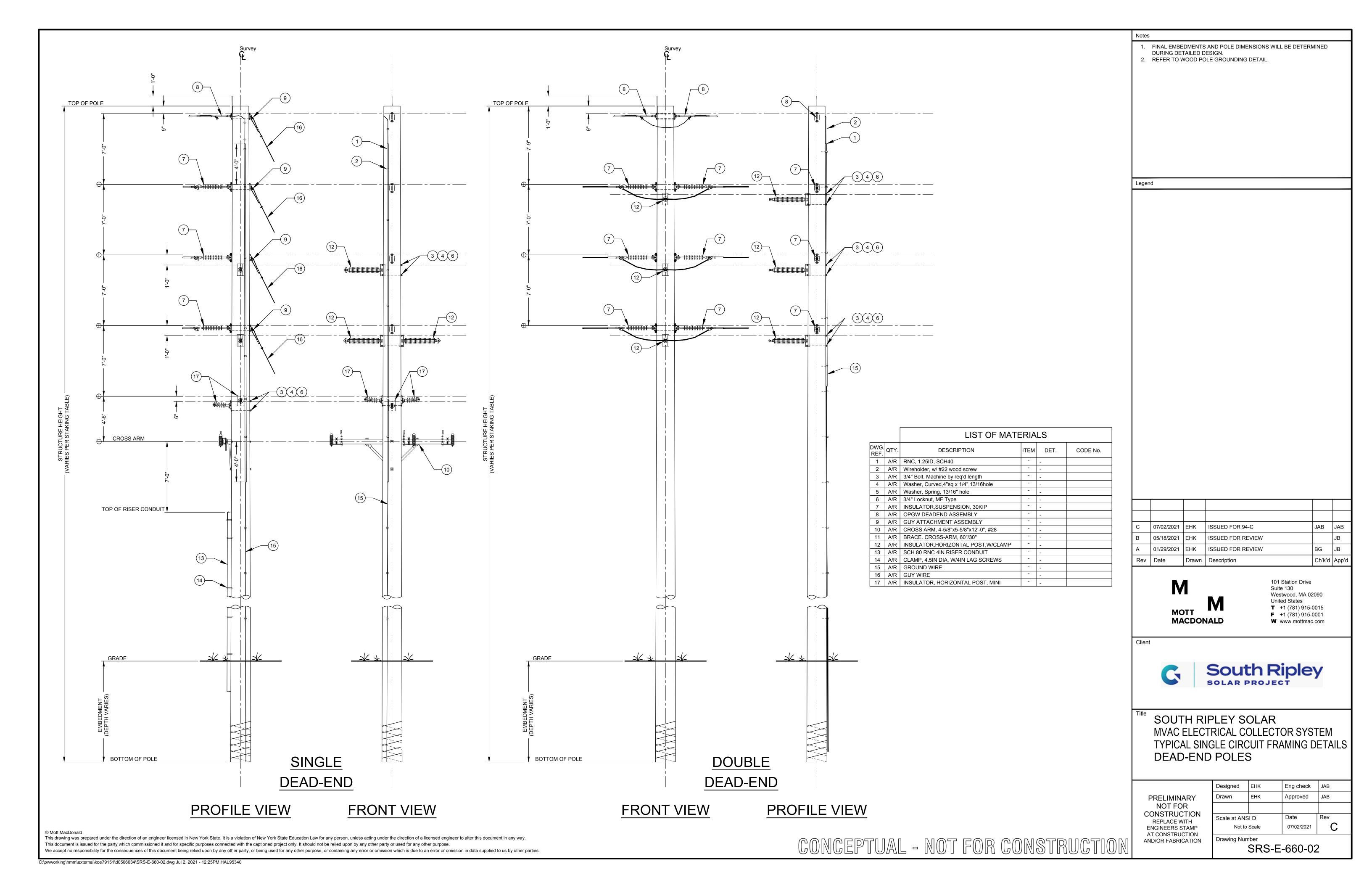
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AND/OR FABRICATION

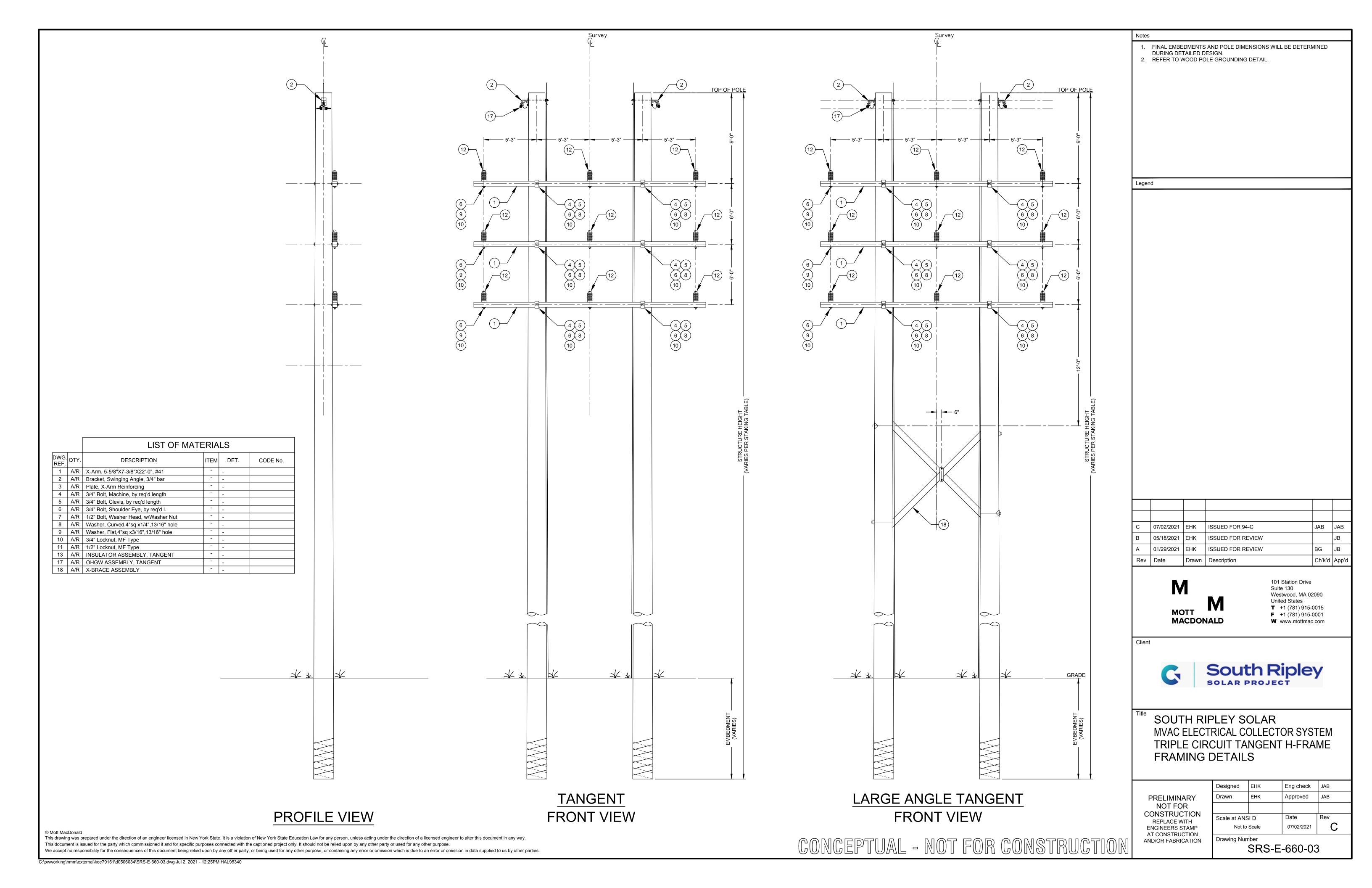
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Drawn	EHK	Approved	JAB
Scale at ANSI D		Date	Rev
Not to Scale		07/02/2021	С
Drawing Num	nber		

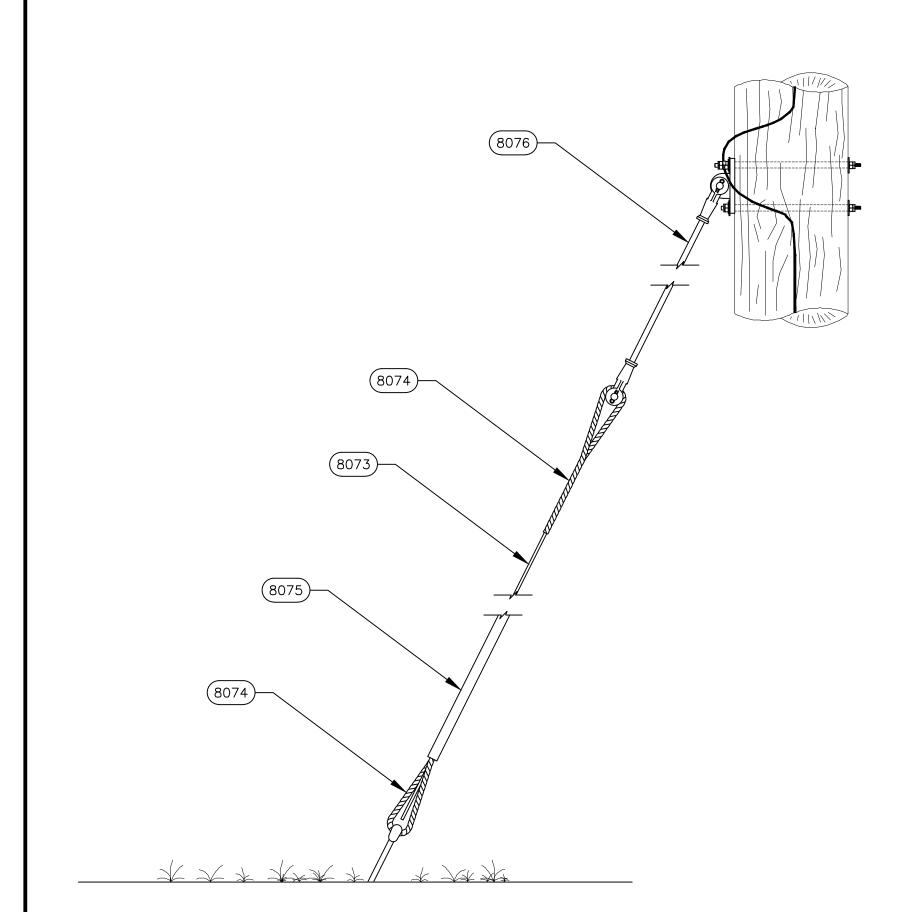
SRS-E-650-02

CONCEPTUAL - NOT FOR CONSTRUCTION

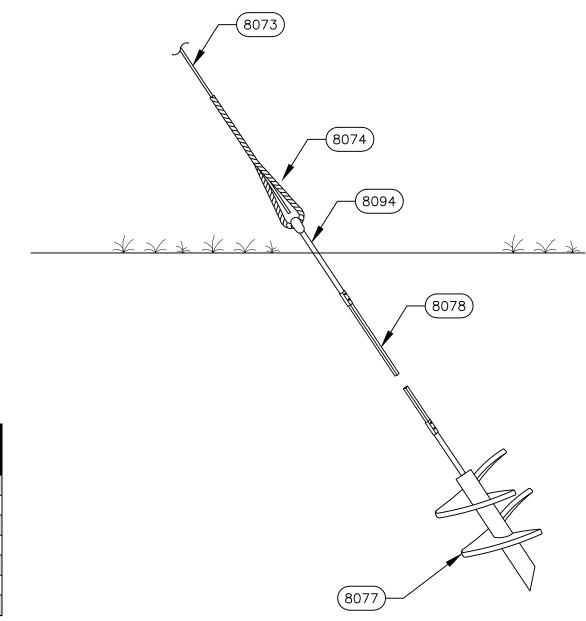




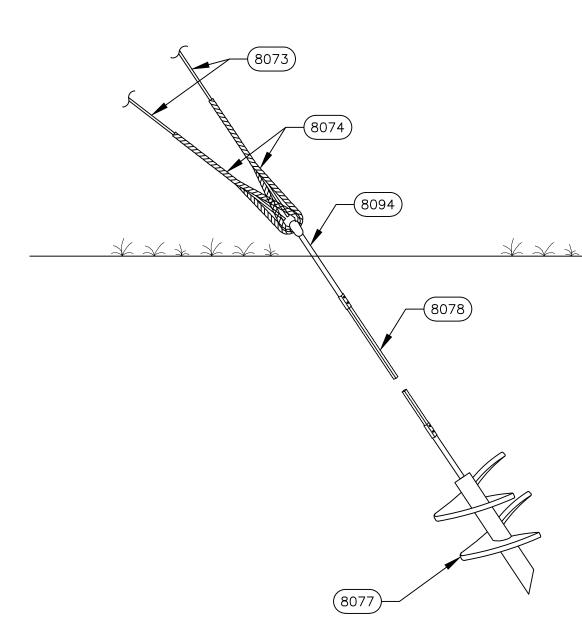




Item ID Item Description 8073 Guy Wire, 1/2" 7 Strand EHS 8074 Guy Grip, 1/2" Guy 8075 Cattle Guard, single piece 8076 Guy Strain Insulator, Clevis - Thimble, 30,000lbs 8077 Single Guy Eyenut for 1" Diameter Rod 8078 1" Diameter Power Hub Rod 8094 Double Guy Eyenut for 1" Diameter Rod



SCREW ANCHOR DETAIL Not to Scale



DOUBLE GUY SCREW ANCHOR DETAIL

CONCEPTUAL - NOT FOR CONSTRUCTION

- 1. GUY AND ANCHOR LOCATIONS AND QUANTITIES TO BE DETERMINED DURING DETAILED DESIGN.
- 2. USE HELICAL ANCHORS WHERE SOIL CONDITIONS ALLOW, HOWEVER DUE TO THE PRESENCE OF SHALLOW LIMESTONE AT MUCH OF THE SITE, IT IS EXPECTED THAT HELICAL ANCHOR MAY ENCOUNTER REFUSAL. IF SOIL CONDITIONS DO NOT ALLOW THE USE OF HELICAL ANCHORS DUE TO REFUSAL, AND THE ANCHOR IS NOT IN A DESIGNATED WETLAND AREA, THEN PLATE ANCHORS WITH CONCRETE BACKFILL MAY BE USED. HOWEVER, IF THE SOIL IS SOLID OR HOMOGENOUS ROCK, THEN ROCK ANCHORS MAY BE USED.
- FOLLOW ALL MANUFACTURER RECOMMENDATIONS FOR ANCHOR EMBEDMENT DEPTH

Legend

07/02/2021 EHK ISSUED FOR 94-C JAB JAB ISSUED FOR REVIEW 01/29/2021 EHK ISSUED FOR REVIEW BG JB Ch'k'd App'd Rev Date Drawn Description

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Client

MACDONALD



SOUTH RIPLEY SOLAR MVAC ELECTRICAL COLLECTOR SYSTEM **GUY AND ANCHOR DETAILS**

PRELIMINARY NOT FOR CONSTRUCTION REPLACE WITH **ENGINEERS STAMP** AT CONSTRUCTION AND/OR FABRICATION

Eng check JAB Approved Scale at ANSI D Date Rev 07/02/2021 Not to Scale

Drawing Number SRS-E-663-01

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